## FILE NOTATIONS

Entered in NID File Location Map Pinned	Checked by Chief				
Card Indexed	Approval Letter Disapproval Letter				
COMPLETION DATA:					
Date Well Completed 9.28.	Location Inspected				
OW WW TA	Bond released				
GW OS PA	State or Fee Land				
Driller's Logs (No.)					
E Dual I Lat	GR-N				
BHC Sonic GR Lat.	i-L				
	- Sonic				
BHC Sonic GR Lat M. CBLog Others	Mulley Dind				

United States Geological Survey 8416 Federal Building Salt Lake City, Utah 84111

Attention: Rodney A. Smith

Gentlemen:

Enclosed is Application for Permit to Drill on the Walker Hollow McLish #4 well.

Under separate cover Humble Oil & Refining Company is furnishing your office with the Second Supplement Plan of Development pertaining to this well and location.

If you need any further information, please contact Kenneth D. Luff at the letterhead address or H. P. McLish at 222-7924.

Very truly yours,

Kenneth D. Luff

KDL/st

Enc.

CC: Utah Oil & Gas Commission

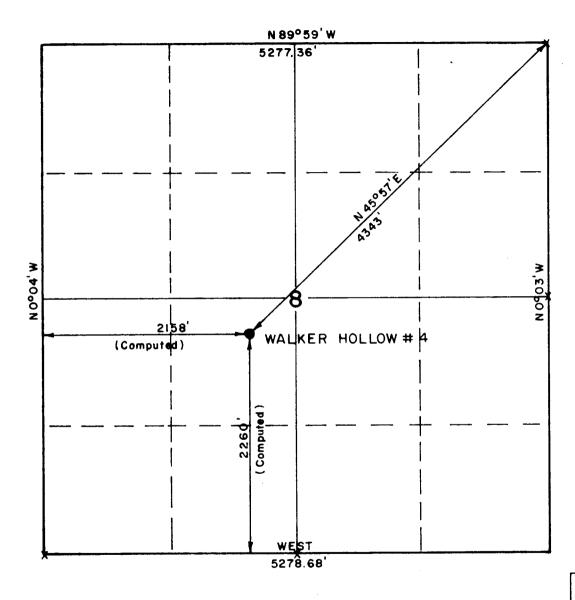
Form approved. Budget Bureau No. 42-R1425.

#### UNITED STATES DEPARTMENT OF THE INTERIOR

5. LEESE DESIGNATION 2ND APRIAL NO. U-02651 3 1 2 E **GEOLOGICAL SURVEY** 6. HENDIAN, ALLOTTER OF THIBE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1a. TYPE OF WORK A. UNIT AGREEMENT NEWS 5 **DEEPEN** PLUG BACK DRILL 🔼 B Mad kee Hog Town b. TYPE OF WELL MULTIPLE S. TARM OF LEASE NAME SINGLE ZONE WELL X GAS WELL OTHER Will ker Hollow McLish 2. NAME OF OPERATOR Kenneth D. Luff 3. ADDRESS OF OPERATOR 40. FIELD AND POOL, OF WINDCAT 80202 402 Patterson Building, Denver, Colorado Walker Hollowas 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*) 11. BRC., T. B., MG OR BLE. ^2ใ5ชี<sup>เอ</sup>พ1 x 2260' รโ NE NE SW At proposed prod. zone 8-75-23E = COUNTY OR PARISH P.18. STATE 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\* eal ütah Ufntah NO OF ACRES ASSIGN 16. NO. OF ACRES IN LEASE 15. DISTANCE FROM PROPOSED\* DISTANCE FROM FRANCE OF THE LOCATION TO NEARBRY PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any) 300' 640 20. ROTARY OF CABLE TOOLS 19. PROPOSED DEPTH 18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. Rotery 1650' 5600 22. TAPPROK. DATE WORK WALL START\* 21. ELEVATIONS (Show whether DF, RT, GR, etc.) August 15, 5120 GR (est)  $\overline{23}$ . PROPOSED CASING AND CEMENTING PROGRAM QUANTITY OF CHARGE SETTING DEPTH WEIGHT PER FOOT SIZE OF CASING SIZE OF HOLE Circulate (150° sacks) 150 24 124 8 5/8 280 sacks 5600 7 7/8 51/2 14 Drill 12-1/4" hole to a depth of 150' and set 150' of 8-5/8 sugface casing. Drill 7-7/8" hole with mud to a depth of 5600', run IES and sontcate and drill stem test potential oil and/or gas zones. If test, legs and other data indicate commercial production, run 5-1/2" production casing if not plug and abandon well as per instructions from State Engineer & & dril با 196 This approval is conditional upon a ALTRUVED BY DE BEN SOF surveyor's plat being furnished this office OIL & GAS CONSERVATION in accordance with Rule C-4(a). 43-041-30030 IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true section deepen directionally, give pertinent data on subsurface locations and measured and true section deepen directionally, give pertinent data on subsurface locations and measured and true section deepen directionally, give pertinent data on subsurface locations and measured and true section deepen directionally, give pertinent data on subsurface locations and measured and true section deepen directionally, give pertinent data on subsurface locations and measured and true section deepen directionally, give pertinent data on subsurface locations and measured and true section deepen directionally, give pertinent data on subsurface locations and measured and true section deepen directionally, give pertinent data on subsurface locations and measured and true section deepen direction deepen deepen deepen direction deepen dee Wel. 1968 Operator TITLE SIGNED

9.130 (This space for Federal or State office use) APPROVAL DATE the roads to the transfer of t PERMIT NO. s numbersion an TITLE neheff a and the date obtain APPROVED BY rbblica CONDITIONS OF APPROVAL, IF ANY: ani

## T7S, R23E, SLB&M



X= Corners Located (Brass Caps)

#### PROJECT

K.D. LUFF

WELL LOCATION AS SHOWN IN THE NEI/4 SWI/4, SECTION 8, T7S, R23E, SLB&M. UINTAH COUNTY, UTAH.



#### CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARE. FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME ON (NOTER MY
SUPERVISION AND THAT THE SAME ARE FRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF

REGISTERED LAND SURVEYOR REGISTRATION Nº 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
PO.BOX Q — 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE 1"=1000'	DATE I August, 1968			
PARTY GS & KM	REFERENCES GLO Township Plat			
WEATHER	FILE			
Clear & Hot	LUFF			

# STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL & GAS CONSERVATION

#### "DESIGNATION OF AGENT"

	ter, retilier, gasotille of
initial purchaser who is conducting oil and/or gas	s operations in the State
of Utah, does, pursuant to the Rules and Regulation	
and Procedure of the Division of Oil and Gas Conse	
Utah, hereby appoint, The Secretary of State	
State of Utah, Salt Lake City, Utah, (his, he	er or its) designated agent
to accept and to be served with notices from said	Division, or from other
persons authorized under the Oil and Gas Conserva	
•	cion act of the beate of
Utah.	+
The undersigned further agrees to immediately	
changes of address of the agent, and any terminat:	ion of the agent's authority
and in the latter case, the designation of a new a	
immediately made. This designation of agent, howe	ever shall remain in full
Immediately made. It's designation of agenc, now	d acoust is filed in accord-
force and effect until and unless a new designate	d agent is filled in accord
ance with said statute and said regulations.	
AUG 9 - 19	168
Effective Date of Designation Aud 0 - 10	,00
Hittotive bace of boothwater.	
Hiteorive Bace of Boothmeton	
	1650 Denver Club Building
Company Vaughey, Vaughey & Blackburn Address	
Company Vaughey, Vaughey & Blackburn Address	1650 Denver Club Building Denver, Colorado 80202
Company Vaughey, Vaughey & Blackburn Address	
Company Vaughey, Vaughey & Blackburn Address	Denver, Colorado 80202
Company Vaughey, Vaughey & Blackburn Address	

NOTE: AGENT MUST BE A RESIDENT OF UTAH.

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Form approved. Budget Bureau No. 42-R356.5
LAND OFFICE02651
LEASE NUMBER WAIKET HOLLOW
UNIT

### LESSEE'S MONTHLY REPORT OF OPERATIONS

wells) for Agent's	addr	ess	402 Denv	Patte	rson Build olorado	80202	S	ากกานแ	03l.	a Timpso
SEC. AND		RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Fr. of Ga (In thousands	GALLONS OF	BARRELS OF WATER (If none, so state)	REMARKS  (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
ESW 8	7\$	23E	4							Connecting up well to battery and installing pum jack.
				Manual Assessment of the Control of						
			1							

NO runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Barin 9-3/1 1	'NITED STATES	SUBMIT IN T	ICATE Form approved.
(May 1963) DEPAR	NT OF THE INTER	RIOR (Other Instruc	Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.
,	EOLOGICAL SURVEY		U-02651
	CES AND REPORTS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
(Do not use this form for proposa Use "APPLICA"	ils to drill or to deepen or plug FION FOR PERMIT—" for such	back to a different reservoir proposals.)	•
OIL (V) GAS			7. UNIT AGREEMENT NAME
WELL WELL OTHER			Walker Hollow
Kenneth D. Luff			Walker Hollow-McLish
3. ADDRESS OF OPERATOR			9. WELL NO.
402 Patterson Building L LOCATION OF WELL (Report location cie	- Denver - Colorad	o - 80202	#4 10. FIELD AND POOL, OR WILDCAT
See also space 17 below.) At surface		, some requirements.	Walker Hollow
			11. SEC., T., E., M., OB BLK. AND SURVEY OR AREA
2158 fwl x 2260 fsl			
4. PERMIT NO.	15. ELEVATIONS (Show whether D	F, RT, GR, etc.)	8, T 7 S - R 23 E 12. COUNTY OR PARISH 13. STATE
	5120 ground		Uintah   Utah
6. Check App	propriate Box To Indicate I	Nature of Notice, Repo	
NOTICE OF INTENT		1	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	ULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	ULTIPLE COMPLETE X	FRACTURE TREATMEN	ALTERING CASING
	BANDON*	SHOOTING OR ACIDIZE	ING ABANDONMENT*
REPAIR WELL CI	HANGE PLANS	(Other) (Note: Report	results of multiple completion on Well Recompletion Report and Log form.)
<ol> <li>DESCRIBE PROPOSED OR COMPLETED OPER proposed work. If well is direction nent to this work.) *</li> </ol>	ATIONS (Clearly state all pertine ally drilled, give subsurface local	nt dotaily and also northner	at dates, including estimated date of starting any e vertical depths for all markers and zones perti-
Have run 272 joints of	5-1/2", 14#, J-55	casing landed at	5601.37' and cemented with 10% salt. Had good circulati
throughout cement job.			10% Sart. Hau good Circulati
•	•		
			of 5480 and 5530', break
	test and put on pro		ons of treated water and
Logodo or Juna. Swab	cot and pac on pro		
		Α.	
<b>\</b>		•	
			ම් මුතුන් වූ නිලාසික කළ වලට මෙහිම මෙහිම නොකත් සිතුන්
T horaby continues to the formation to			<u> </u>
8. I hereby certify that the foregoing is	/ //	Onomotor	
SIGNED	TITLE	<u>Operator</u>	Срати Sept. 18, 1968
(This space for Federal or State office	use)		
APPROVED BY	TITLE	······································	DATE TO THE TOTAL
CONDITIONS OF APPROVAL, IF AN			

DEPARTMENT OF	THE	INTERIOR
GEOLOGICAL	SURV	/FY

(See other instructions on reverse side)

Budget	Bureau	No.	42-R355.

INNAGE	DESCENDENCE	AD	
U-02	2651		
0-01	.001		

	OL.	OLCOIONE DO					U-U20:			
WELL COM	APLETION O	R RECOMPLET	ION R	EPORT A	AND	LOG	6. IF INDIAN	, ALLOTTEE OR TRIBE NAM		
1a. TYPE OF WELL	OII.	GAS D	RY C	ther		i	7. UNIT AGR	EEMENT NAME		
L TYPE OF COMPI	LETION:			, i		(	Walke	r Hollow		
	WORK DEEP-	PLUG DIF	va. 🗆 🔾	Other		<u> </u>				
2. NAME OF OPERATOR	R			: 1		;		r Hollow McLish		
Kenneth D.						1	9. WELL NO.			
3. ADDRESS OF OPERA						i	#4			
210 Patter	rson Buildin	g - Denver - C	olorad	lo 8020				ND POOL, OR WILDCAT		
	(Report location ci	carly and in accordance	s with any	Blate require	rmen te	); <del>-</del>		r., M., OR BLOCK AND SURVE		
At surface 215	8' fwl x 22	60' fsl		=		\$	OR AREA	A., 2., OR DECEMBER 1		
At top prod. inter	rval reported below			.   K		1		**************************************		
At total depth				j		<b>i</b>		S - R23E		
:		14. PE	RNIT NO.		DATE I	SSUED	12. COUNTY PARISH			
San				<u> </u>	<u> </u>		<u>  Uinta</u>	h Utah   19. ELEV. CABINGHEAD		
5. DATE SPUDDED	16. DATE T.D. REAC	ED 17. DATE COMPL.	(Ready to	prod.)   18.			REB, RT, GR, ETC.)*	1		
8-21-68	9-11-68	9-28-68				36 Gr.	5147' KB	5138 CABLE TOOLS		
20. TOTAL DEPTH, MD &	TVD 21. PLUG. B		HOW MA	IPLE COMPL.,	1 3	DRILLE				
5605'	 	5504	MANE (M	AND TYP)*	لبنا	<del></del>	<u> </u>	25. WAS DIRECTIONAL		
24. PRODUCIAG INIERV		11 001101			1,8			SCRVET MADE		
Green River	5480-5500							No		
26. TYPE ELECTRIC AN			<del></del>	3.				27. WAS WELL CORED		
Schlumberger	r IES, GRS,	FDC		• .		•		No		
28.		CASING RECO	ORD (Repo	ort all strings	set in	well)				
CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)		E SIZE			NTING RECORD	AMOUNT PULLED		
8-5/8"	24#	170	12.	-1/4"		100 s	acks	None		
5-1/2"	14#	5601		-7/8"		280 s	acks	None		
	1					:				
					ļ					
29.	LI	ER RECORD		<u></u> :	.	30.	TUBING REC			
SIZE	TOP (MD) BO	TTOM (MD) SACKS (	*TKEKE	SCREEN (MI	D)	SIZE	DEPTH SET (1			
				!		2-7/8	5450	None		
				1	·		TO A CONTRACT CONTRACT	IM COLLEGE ETC		
31. PERFORATION REC	,			32,	13 S 1 E 64	Late Cate Str. Common	FRACTURE, CEMEN	and the contract of the second contract of th		
5480-84, 54	86, 5496-99	5507-13, 551	<b>6</b> ,	DEPTH INT				NO OF MATERIAL CHED		
5521, 552	2, 5524, 55	25	O	5480-55			1000 gel 15% 1700 # 20/40			
One Schlumb	erger ½" Hy	perjet/foot.	( ) d	5480-55	25_					
:			Ç.			<u> </u>	.000 # L0/40	31400 1010		
33.*			PROI	DUCTION		. i				
DATE FIRST PRODUCTI	ION PRODUCT	ION METHOD (Flowing,	gas lift, p	umping—eize	and to	ype of pum		L STATUS (Producing or ut-in)		
10-28-68	Pum	ping and flowi	ng - 1	-3/4" 3-	-tub	e '		Producing		
DATE OF TEST	HOURS TESTED	CHOKE SIZE PROT	'N. FOR	OIL-BBL.	; ;	GASNC	1			
11-6-68	4	2" -	<del>&gt;</del>	17	1 15	2mc1		116		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED OIL-	—BB1	GA8-		١	WATER—BBL.	OIL GRAVITY-API (CORR.)		
90	0	<del>&gt;</del>	102	13	20		36	32		
34. DISPOSITION OF G		el, vented, etc.)				* 1	1 .	W. Jay		
Use on leas					····		1 7.	n. vay		
35. LIST OF ATTACH		Enc. DET Char	.+. <u>C</u> aa	Jodic P	PDOM	t · Frac	Treatment			
Schlumberge	that the foregoing	FDC; DST Charand attached informati	on is com	plete and corr	rect as	determine	from all available	records		
oo, I mercoj certify	/ /	1 / 11					107 408			
SIGNED	970 16 A	11.1911/1 1	TITLE	Opera	tor_		V DA	ru <u>11-11-68</u>		
•								1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		

Fabruary 17, 1969

Kenneth D. Luff 402 Patterson Building Denver, Colorado 80202

Re: Well No. Walker Hollow-McLish #4

Sec. 8, T. 78, R. 23 E, Vintal County, Utah Ocy, Mov. Dec. 1968 -Jan. 1969

Dear Sir:

Our records indicate that you have not filed a Monthly Report of Operations for the month(s) mentioned above for the subject well. Rule C-22 (1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Division of Oil and Gas Conservation requires that said reports be filed on or before the cimteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b, (U.S. Geological Survey 9-331, "Sundry Notices and Reports on Wells"), or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your cooperation with respect to this request is greatly appreciated.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SCHEREE DeROSE SECRETARY

вd

Enc. Form OGC-1b



### Lewis F. Wells

Consulting Geologist

SUITE 823, 68 SO. MAIN ST. SALT LAKE CITY, UTAH 84101 PHONE 322-2071

Res. Phone 277-6525

February 27, 1969

Sharon C. Grover, Records Clerk State of Utah Department of Natural Resources Division of Oil & Gas Conservation 1588 West North Temple Salt Lake City, Utah 84116

Dear Mrs. Grover:

Enclosed are the Sundry Notices and Reports on Wells forms and the Report of Water Encountered During Drilling forms that you requested.

We hope these will be satisfactory to you.

Sincerely,

Lewis F. Wells

Louis F. Hello (S.B)

Geologist

sb En ala

Enclosures



Schur

KENNETH D. LUFF

402 PATTERSON BUILDING DENVER, COLORADO 80202 TELEPHONE 255-0325

February 27, 1969

Ms. Scheree DeRose Division of Oil & Gas Conservation 1588 West North Temple Salt Lake City, Utah 84116

Re: Well No. Walker Hollow-McLish #4

Sec. 8, T 7 S, R 23 E Uintah County, Utah

Reports for the Months of October,

November, December, 1968;

January, 1969

Dear Ms. DeRose:

On November 11, 1968, a completion report was filed on this well, a copy of which is attached. If you will please check the monthly production reports that have been filed on the Walker Hollow lease during October, November and December, 1968, you will find that production has been allocated to the #4 well as it has been on production since October 28, 1968.

We are presently filing the January report which you should have at the same time you receive this letter. I trust that this material will satisfy your requirements. If not, please request further assistance.

Very truly yours

Kenneth D. Luff

KDL:jk Attachment



OIL & GAS CONSERVATION BOARD

DELBERT M. DRAPER. JR. CHAIRMAN

CHARLES R. HENDERSON GUY N. CARDON ROBERT R. NORMAN WALLACE D. YARDLEY

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL & GAS CONSERVATION

> 1588 WEST NORTH TEMPLE SALT LAKE CITY, UTAH 84116 328-5771

> > March 13, 1969

RECEIVED MAR 1 4 1969

Kenneth D. Luff 210 Patterson Building Denver, Colorado 80202

> Re: Walker Hollow McLish #4 Sec. 8, T. 7 S, R. 23 E, Uintah County, Utah

Gentlemen:

This letter is to advise you that the electric and/or radioactivity logs for the above mentioned well are due and have not been filed with this office as required by our rules and regulations.

If electric and/or radioactivity logs were not run, please make a statement to this effect in order to keep our records accurate and complete.

Thank you for your cooperation with regard to this matter.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SCHEREE DeROSE

:sd

Enclosed are requested logs. M. S. Cargill

CLEON B. FEIGHT DIRECTOR

PAUL W. BURCHELL

CHIEF PETROLEUM ENGINEER

# SUBMET IN TRIPLICATE\* (f rinstructions on geverse side)

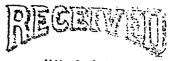
# ATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL. GAS. AND MINING

	DEPARTMENT OF NATUR	RAL RESOU	RCES				
	DIVISION OF OIL, GAS	, AND MINI	ING '		Γ	5. LEASE DESIGNATION	
					į (	Comm. Agmt. #	
	SUNDRY NOTICES AND RE  (Do not use this form for proposals to drill or to dee use "APPLICATION FOR PERMIT—	PORTS OF	TOR	ME	M	6. IF INDIAN, ALLOTTE	B OR TRIBE NAME
1.	OIL WELL OTHER		JUN 3	1988		7. UNIT AGESEMBNY NA Walker Hollo	
2.	NAME OF OPERATOR		108.4240			8. FARM OR LEASE NAT	KB
	Alta Energy Corporation		UIVISIO 2 PAS 2				
<b>5</b> .	415 West Wall, Suite 1810, Mic	dland, TX	4 ml 61 10 C	WHYING		9. WELL NO.	
4.	LOCATION OF WELL (Report location clearly and in accordan	nce with any St	tate requiremen	10.0		10. PIELD AND POOL, O	A WILDCAT
	See also space 17 below.) At surface				ļ	Walker Helle	3.4
					-	Walker Hollo	
					1	SUBVET OR AREA	•
	8				k	Sec. 8 & 9, T-	7_5 P_22_F
14.	PERMIT NO.   15. BLEVATIONS (Sh.	ow whether or. I	T. 68. etc.)			12. COUNTY OR PARISM	1 18. STATE
						Uintah	Utah
			·				
16.	Check Appropriate Box To	Indicate Na	ture of Notic	ce, Report,	or O	ther Data	
	NOTICE OF INTENTION TO:	1		£U	368QU1	NT REPORT OF:	
	TEST WATER SEUT-OFF PULL OR ALTER CASING		WATER S	****		REPAIRING T	WELL
	PRACTURE TREAT MULTIPLE COMPLETE			TREATMENT		ALTERING C.	DAIRA
	SHOOT OR ACIDIZE ABANDON®			OR ACIDIZING		ABANUONME	NT*
	REPAIR WELL CHANGE PLANS		(Other)				
	(Other) Change of Operator	XX	r No	TE: Report re	esults o	f multiple completion	os Well
17.	DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state proposed work. If well is directionally drilled, give sunent to this work.)	e all pertinent	dutally and et-	ve pertinent (	lates, 1	ncluding estimated dat	te of starting any
	Effective April 1, 1988, PHOEL Texas assumed operations of the						nd,
	rexas assumed operations of the	mis unit	ITOM ATEC	Lifergy	coi po	Jiacion.	
	** McLish #1, SWSW, Sec. 8, T-7-9 McLish #2, SWSE, Sec. 8, T-7-9 Mclish #3, NESE, Sec. 8, T-7-9 McLish #4, NESW, Sec. 8, T-7-9	S, R-23-E S, R-23-E	43-0 '' ''	" 30	011 027 003	<i>1</i>	
	Pan Am #2, NWSE, Sec. 9, T-7-	S, R-23-e	/*	" 2	وتحصا	8	
	Walker Hollow #6, SESE, Sec.	8, T-7-S,	R-23-E 1.	ن ،	3103	4	
	walker Hollow J8, NWSE, Sec.	8, T-7-S,	R-23-E "	" =	3109	<i>1</i> .2	

1				
18. I hereby certify that the foregoing is true and correct  BIGNED	TITLE	Production Secretary	DATE _5/3/88	_
(This space for Federal or State office use)				
APPROVED BY COMMITTER SOF APPROVAL, IF ANT:	TITLE _		DATE	_

# Phoenix Hydrocarbons, Inc. (No985)

July 2, 1991



JUL 0 5 1991

DIVISION OF OIL GAS & MINING

Lisha Romero
Division of Oil, Gas, & Mining
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

RE: Change of Operator

Dear Lisha:

As per our telephone conversation on July 1, 1991, Phoenix Hydrocarbons, Inc. (PHI) hereby gives notice that effective July 1, 1991, Phoenix Hydrocarbons Operating Inc. (PHOC) will begin to operate wells previously operated by PHI. Attached you will find a list of these properties by field which includes API numbers and Utah Entity numbers.

Please assign PHOC a Utah Account Number for filing taxes and monthly reporting. If you should have any questions, please call. Thank you.

Sincerely,

Rhonda Patterson

Marida Pattur

encl.

\* 910711 Address is the same per Rhonda Patterson.

# PHOENIX HYDROCARBONS UTAH FIELDS AS OF 3/31/91

*WALKER HOLLOW FIELD #700	API - NUMBER	UTAH ENTITY #
U-02651	4304720280	02760
McLish #1	43-047-20280	02760 DECEN
McLish #2	43-047-30011	02760
McLish #3		02760
McLish #4	43-047-30030	02760 JUL 0 5 1991
Pan American Fed #2	43-047-30038	02700
WalkerHollow U #6	43-047-31034	02760 DIVISION OF
WalkerHollow UJ-8	43-047-31092	
		OIL GAS & MINING
NATURAL BUTTE FIELD #630 U-33433		
•	43-047-30856	10689
Southman Canyon #1-5	43-047-30632	
Southman Canyon #4-4		10690
Southman Canyon #4-5	43-047-30633	06131
PLEASANT VALLEY FIELD #115		
Pleasant Valley 24-32	43013-30888	04970
Pleasant Valley 23-22	43-013-30845	04965
8 MILE FLAT NORTH FIELD #590 mL-22057		
Gulf State 36-11	43-047-31350	00040
Gulf State 36-12	43-047-31864	11002
Gulf State 36-13	43-047-31345	00045
Gulf State 36-22	43-047-31892	<b>11095</b> (
Pariette Draw 28-44-FEE	43-047-31408	<b>04960</b> (
		•
HORSESHOE BEND FIELD #620		
U-075939		
Baser Draw 5-1	43-047-31833	10862
Baser Draw 6-1	4304731834	10863
Baser Draw 6-2	43-047-31859	10967
Federal Miller #1- U-0/36484	43-047-30034	02750
Wolf Government #1	43-047-15609	02755
FEDERAL 4-3-L-U-66401	43-047-31910	99999 (ADDED TO LIST BY DOGM)
WILDCAT FIELD #001		T
Coors 14-1-D-U-65223	43-047-31304	11193
UNDESIGNATED FIELD #002		
E. Gusher 15-1-A- U-58097	43 047 31000	11122
	43-047-31900	11122
Federal 5-5-H-474-66401	43-047-31903	11138

NOTE: WE NEED TO CALL EACH QUARTER TO THE DIVISION OF OIL, GAS, & MINING TO VERIFY FIELD'S THAT HAVE BEEN "UNDESIGNATED" FOR FIELD ASSIGNMENT

# Division of Oil, Gas and Mining PHONE CONVERSATION DOCUMENTATION FORM

	Well File [] Suspense XXX Other (Return Date) OPERATOR CHANGE						
	(Location) SecTwpRng (To - Initials) (API No.)						
	Date of Phone Call: 1-15-92 Time: 3:00						
. •	DOGM Employee (name) L. ROMERO (Initiated Call []) Talked to:						
	Name RHONDA PATTERSON (Initiated Call []) - Phone No. (915) 682-1186						
	of (Company/Organization) PHOENIX HYDROCARBONS INC. (N0985)						
١.	Topic of Conversation:WHY OPERATOR NAME HAS NOT BEEN CHANGED?						
	Highlights of Conversation:						
	I EXPLAINED TO HER THAT THE BLM HAS NOT APPROVED THE CHANGE AS OF YET.						
	SHE SAID THAT MMS HAS UPDATED THEIR RECORDS, AND THAT THEY ARE NOW REPORTING						
	TO THEM UNDER THE NEW OPERATOR NAME "PHOENIX HYDROCARBONS OPERATING CORPORATION".						
	I TOLD HER THAT I WOULD FOLLOW-UP WITH THE BLM.						
	I TOLD HER THAT I WOULD FOLLOW-UP WITH THE BLM.  *(3:15) BLM/VERNAL "NOT APPROVED - CHECK BACK IN 2 WEEKS".						
	*(3:15) BLM/VERNAL "NOT APPROVED - CHECK BACK IN 2 WEEKS".						
	*(3:15) BLM/VERNAL "NOT APPROVED - CHECK BACK IN 2 WEEKS".  *920203 BLM/VERNAL "NOT APPROVED".						
	*(3:15) BLM/VERNAL "NOT APPROVED - CHECK BACK IN 2 WEEKS".  *920203 BLM/VERNAL "NOT APPROVED".  *920302 BLM/VERNAL "NOT APPROVED".						
	*(3:15) BLM/VERNAL "NOT APPROVED - CHECK BACK IN 2 WEEKS".  *920203 BLM/VERNAL "NOT APPROVED".  *920302 BLM/VERNAL "NOT APPROVED".  *920326 BLM/VERNAL "NOT APPROVED", MMS SHOULD NOT HAVE ACCEPTED REPORTS UNDER						
	*(3:15) BLM/VERNAL "NOT APPROVED - CHECK BACK IN 2 WEEKS".  *920203 BLM/VERNAL "NOT APPROVED".  *920302 BLM/VERNAL "NOT APPROVED".  *920326 BLM/VERNAL "NOT APPROVED", MMS SHOULD NOT HAVE ACCEPTED REPORTS UNDER PHOC"PHOENIX HYDROCARBONS OPERATING CORP", BUT AT PRESENT THEY ARE. BLM/VERNAL						

\*920326 RHONDA PATTERSON-REFERRED TO BLM/VERNAL & BLM/SL.

## Phoenix Hydrocarbons, Inc.

October 21, 1992

OCI 2 6 1992

Lisha Romero Division of Oil, Gas and Mining 3 Triad Center, #350 Salt Lake City, UT 84810-1203 DIVISION OF OIL GAS & MINING

RE:

Federal Sundry Notices

Dear Lisha:

Enclosed please find copies of the approved Sundry Notices from the BLM-Vernal Office for the following leases:

Southman Canyon 1-5
Southman Canyon 4-4
Southman Canyon 4-5
East Gusher 15-1-A
Coors 14-1-D
Baser Draw 6-1
Baser Draw 6-2
Wolf Gov't #1
Federal Millier #1
Federal 5-5-H
Baser Draw 5-1

I have conversed with Theresa Thompson with BLM-Salt Lake City office concerning the Walker-Hollow Unit. She has informed me that Exxon is in the process of dissolving the unit participation (Phoenix has been the sub-operator), therefore we should wait for that outcome before trying to change the operator agreement with Exxon.

Also I have enclosed an original Sundry Notice filing for the East Gusher 2-1-A for the designation of operator which seems to have been overlooked. Please note at this time this lease is considered to be a "state lease" even though it is probably going to become a comingled lease.

If there is any additional information you might need, or if there are further steps I must take, please let me know. Thank you for help and patience in this matter.

Sincerely,

Rhonda Patterson

### STATE OF UTAH DIVISION OF OIL, GAS AND MINING

DIVISION OF OIL, GAS AND MINNIN		5. Lease Designation and Serial Number:
SUNDRY NOTICES AND REPORTS	NSPE IVED	6. If Indian, Affottee or Tribe Name:
Do not use this form for proposals to drill new wells, deepen existing wells, or to reerb Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for a	Jugo and abandoned wells.	7. Unit Agroement Name: 891000 47 1D
1. Type of Well: OIL 🔀 GAS 🗌 OTHER:	FEB 1 6 1993	8. Well Name and Number: MCIISh 4
2. Name of Operator: Phoenix Hydrocarbons Operating Corp.	DIVISION OF	9. API Well Number: 43-047-30030
3. Address and Telephone Number: 415 W Wall, #703 Mudland, TX 79701	915-682-1186	10. Field and Pool, or Wildcat: Walkerhollow
4. Location of Well Footages:		county: UIntah
aa, soc., T., R.M.: Sec & NESW, T-7-5	, R-23-E	state: Utah
11. CHECK APPROPRIATE BOXES TO INDICATE N	ATURE OF NOTICE, REPOR	T, OR OTHER DATA
NOTICE OF INTENT (Submit in Duplicate)		ENT REPORT ginel Form Only)
☐ Abandonment ☐ New Construction	☐ Abandonment *	☐ New Construction
☐ Casing Repair ☐ Pull or Alter Casing	Casing Repair	☐ Pull or Alter Casing
☐ Change of Plans ☐ Recompletion	Change of Plans	☐ Shoot or Acidize
☐ Conversion to Injection ☐ Shoot or Acidize	☐ Conversion to Injection	☐ Vent or Flare
☐ Fracture Treat ☐ Vent or Flare	☐ Fracture Treat	☐ Water Shut-Off
☐ Multiple Completion ☐ Water Shut-Off	☐ Other	
Other Annual Status Feport		
	Date of work completion	
Approximate date work will start		Recompletions to different reservoirs on WELL
	COMPLETION OR RECOMPLETION AND LC  * Must be accompanied by a cement verificati	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give vertical depths for all markers and zones pertinent to this work.)  Annual Status Report: Walt	e pertinent dates. If well is directionally drilled, (	live subsurface locations and measured and true
13.		
Name & Signature:	Title: <u>President</u>	Detre: 2/10/93

Bureau of Land Management Branch of Fluid Minerals (UT-922) P.O. Box 45155 Salt Lake City, Utah 84145-0155

April 26, 1993

Robert Fields Exxon Company, U.S.A. P.O. Box 1600 Midland, Texas 79702-1600

Re: Automatic Contraction

Walker Hollow Unit : Uintah County, Utah

#### Gentlemen:

Your letter of April 15, 1993, describes for our concurrence the lands remaining after voluntary contraction of the Walker Hollow Unit Area, Uintah County, Utah, pursuant to Section 2 of the unit agreement. The lands so eliminated total 5,112.06 acres, more or less. The resultant unit area contains 600.00 acres.

The following Federal Leases are entirely eliminated from the unit area.

SL-065815 U-010 U-0671A SL-066341 U-0671

Federal Leases U-02651 and U-02651B are partially eliminated from the unit area.

Federal Lease U-02651A is still contained within the unit area.

The Walker Hollow Uinta PA and the Walker Hollow Basal Uinta PA are considered terminated upon elimination from the unit area.

We concur in your description of the lands voluntary eliminated from the Walker Hollow Unit Agreement, effective as of January 1, 1993. You have complied with the requirements of Section 2, provided you promptly notify all interested parties.

Sincerely,

#### /S/ Robert A. Henricks

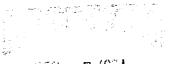
Robert A. Henricks Chief, Branch of Fluid Minerals

#### Enclosures

bcc: Branch of Lands and Minerals Operations w/enclosure
District Manager - Vernal w/enclosure
Division of Oil, Gas and Mining
State Board of Land Commissions
MMS - Data Management Division
File - Walker Hollow Unit w/enclosure
Agr. Sec. Chron

Fluid Chron File 922:TAThompson:tt:04-26-93

### Phoenix Hydrocarbons, Inc.



FFB n 7 1994

DIVESION OF OIL, BAS & MEING

January 14, 1994

State of Utah Division of Oil, Gas, & Mining 3 Triad Center, #350 Salt Lake City, UT 84180-1203

Attention: Lisha Cordova

RE: Walker Hollow Unit 891000471D

Change Of Operator Sundry Notices

Dear Lisha:

Enclosed please find the subject Sundry Notices from Phoenix Hydrocarbons, Inc. and Snyder Oil Corporation regarding the change in operations of the Walker Hollow Unit.

If you should have any questions, please call.

Sincerely,

Rhonda Patterson

encl.

# STATE OF UTAH

FORM 9						
	DIVISION OF OIL, GAS AND MINING					
SUNDRY	NOTICES AND REPORT	S ON WELLS 7 1994	6. If Indian, Allottee or Tribe Name:			
	possis to drill new wells, deepen existing wells, or to NCATION FOR PERMIT TO DRILL OR DEEPEN form	reenter plugged and abandoned wells.	7. Unit Agreement vicine: 891000471D			
Type of Well: OIL 3 GAS			8. Well Name and Number: McLish #4			
Name of Operator: Snyder O	il Corporation		9, API Well Number: 43-047-30030			
Address and Telephone Number: 1625 Br	oadway, #2200 Denver, CO	80202 (303)592-8500	10. Field and Pool, or Wildcat:			
Location of Well	C 8, T-7-S, R-23		County: Uintah State: Utah			
_	OPRIATE BOXES TO INDICAT		ORT, OR OTHER DATA			
NOT	ICE OF INTENT	SUBSE	QUENT REPORT t Original Form Only)			
Abandonment Casing Repair Change of Plans Conversion to Injection Fracture Treat Multiple Completion Change Of	☐ New Construction ☐ Pull or Alter Casing ☐ Recompletion ☐ Shoot or Acidize ☐ Vent or Flare ☐ Water Shut-Off  Operator	☐ Abandonment * ☐ Casing Repair ☐ Change of Plans ☐ Conversion to Injection ☐ Fracture Treat ☐ Other ☐ Date of work completion ☐ Report results of Multiple Completions AN	and Recompletions to different reservoirs on WE			

Effective January 1, 1994, Snyder Oil Corporation will take over operations of subject well from Phoenix Hydrocarbons, Inc.

Snyder Oil Corporation is covered under Utah State Bond #582488 and Federal Bond #579354 (Gulf Insurance Company).

0 111	
13. Stewn o Varto THE: Attorn is fast	Date: 1 · / 4 · 94
Name & Signature:	

(This space for State use only)

#### **SNYDER OIL CORPORATION**

1625 Broadway, Suite 2200 Denver, Colorado 80202 Phone 303-592-8579



FEB 07 1994



January 13, 1994

State of Utah Division of Oil, Gas, & Mining 3 Triad Center, #350 Salt Lake City, UT 84180-1203

Attention: Lisha Cordova

RE: Change of Operator

**Sundry Notices** 

Dear Ms. Cordova:

Effective January 1, 1994, Phoenix Hydrocarbons Operating Corp. will transfer all operations in Utah to Snyder Oil Corporation.

Snyder Oil Corporation is covered by Utah State Bond #582488 and Federal Bond #579354 (Guld Insurance Company).

Attached you will find a list of all wells to be operated by Snyder Oil Corporation. Please note: all of Phoenix Hydrocarbon Operating Corp.'s wells should be transferred.

If you should have any questions, please call.

Sincerety

Steven G. Van Hook Attorney-in-Fact

**Enclosures** 

#### **UINTAH COUNTY**

WeZ Name	LEASE	API	LOCATION
	NUMBER	NUMBER	
		- 0.17.01050	CCC 26 T D C D-19-E
Guif State 36-11	ML-22057	43-047-31350	SEC 36, T-8-S, R-18-E
Gulf State 36-12	ML-22057	43-047-31864	SEC 36, T-8-S, R-18-E SEC 36, T-8-S, R-18-E
Gulf State 36-13	ML-22057	43-047-31346	SEC 36, T-8-5, R-18-E
Gulf State 36-22	ML-22057	43-047-31892	SEC 28, T-4-S, R-2-W
Parlette Draw 28-44	FEE	43-047-31408	SEC 4, T-7-S, R-22-E
Federal Miller #1	UTU0136484	43-047-16609	SEC 5, T-7-S, R-22-E
Wolf Govt # 1	UTU075939	43-047-20280	SEC 8, T-7-S, R-23-E
McLish #1 (WalkerHollow)	SL-066341	43-047-30011	SEC 8, T-7-S, R-23-E
vicush #2 (WalkerHollow)	SL-066341 SL-066341	43-047-30027	SEC 8, T-7-S, R-23-E
McLish #3 (WalkerHollow)	SL-066341	43-047-30030	SEC 8, T-7-S, R-23-E
McLish #4 (WalkerHollow)	SL-066341	43-047-31034	SEC 8, T-7-S, R-23-E
Walker Hollow U-6 " Pan American #2" "	SL-066341	43-047-30038	SEC 9, T-7-S, R-23-E
Walker Hollow U-8 **	SL-066341	43-047-31092	SEC 8, T-7-S, R-23-E
	UTU076939	43-047-31833	SEC 6, T-7-S, R-22-E
Baser 6-1 Baser 6-1	UTU076939	43-047-31834	SEC 6, T-7-S, R-22-E
	UTU076939	43-047-31859	SEC 6, T-7-S, R-22-E
Baser 6-2 Southman 1-6	UTU33433	43-047-30856	SEC 6, T-10-S, R-23-E
Southman 4-4	UTU33433	43-047-30632	SEC 4, T-10-S, R-23-E
Southman 4-6	UTU33433	43-047-30833	SEC 6, T-10-S, FI-23-E
East Gusher 15-1-A	UTU58097	43-047-31900	SEC 16, T-6-S, FI-20-E
Coors 14-1-D	UTU65223	43-047-31304	SEC 14, T-7-S, FI-21-E
ast Gusher 2-1-A	ML-21181	43-047-31431	SEC 2, T-6-S, R-20-E
Madeline 4-3-C	UTU42469	43-047-32279	SEC 4, T-7-S, R-21-E
ederal 5-5-H	UTU68999	43-047-31903	SEC 6, T-7-S, R-21-E
Federal 11-1-M	UTU64376	43-047-32333	SEC 11, T-6-S, R-20-E
lat Mesa 1-7	U-38420	43-047-30362	SEC 7, T-10-S, R-23-E
lat Mesa 2-7	U-38420	43-047-30646	SEC 7, T-10-S, R-23-E
Crooked Carryon 1-17	U-37355	43-047-30369	SEC 17, T-10-S, R-23-E
Willow Creek 2	U-39223	43-047-31818	SEC 6, T-11-S, R-20-E
No Name Canyon 1-9	U-37355	43-047-30378	SEC 9, T-10-S, R-23-E
No Name Canyon 2-9	U-37355	43-047-31504	SEC 9, T-10-S, R-23-E
Canyon View Fed 1-18	U-38421	43-047-30379	SEC 18, T-10-S, R-23-E
Alger Pass #1	ML-36213	43-047-31824	SEC 2, T-11-S, R-19-E
Sage Hen 1-6	U-38419	43-047-30382	SEC 8, T-10-S, R-23-E SEC 8, T-10-S, R-23-E
Sagebrush 1-8	U-37355	43-047-30383	SEC 15, T-10-S, R-23-E
Southman Carryon SWD 3	U-38427	43-047-16880	SEC 11, T-10-S, R-23-E
Jack Rabbit 1-11	U-38425	43-047-30423	SEC 15, T-10-S, R-23-E
Cliff Edge 1-16	U-38427	43-047-30481	SEC 14, T-10-S, R-23-E
White River 1-14	U-38427	43-047-30524	SEC 3, T-11-S, R-22-E
Bitter Creek Fed 1-3	U-29797	43-047-30544	
_ookout Point 1-16	ML-22186-A	43-047-30558	SEC 1, T-10-S, R-23-E
Pete's Flat Fed 1-1	U-40736 U-38261	43-047-30559	SEC 10, T-10-S, R-23-E
Sheepherder Fed 1-10	U-38422		SEC 12, T-10-S, R-23-E
NSO Fed 1-12	U-40729		SEC 10, T-12-S, R-21-E
Cottonwood Wash #1	U-34705	43-047-31776	SEC 27, T-11-S, R-20-E
Willow Creek #1	U-25880	43-047-31778	SEC 33, T-11-S, R-22-E
East Bench #1	U-25880 U-25880	43-047-31476	SEC 10, T-11-S, A-22-E
Jzzard Creek 1-10	ML-22348-A	43-047-31489	SEC 2, T-11-S, R-22-E
Archy Bench #1-2	UTU-65222	43-047-32009	SEC 10, T-7-S, FI-21-E
Coors 2-10-HB	SL-065841-A	43-047-16590	SEC 3, T-6-S, R-20-E
E Gusher #3	U-8345	43-047-30148	SEC 7, T-11-S, FI-21-E
Natural 1-7	U-38428	43-047-31278	SEC 16, T-10-S, R-23-E
Bonanza Federal 3-16	CR201	43-047-31178	SEC 3, T-11-S, R-20-E
Lafkas 1-3	ML-40904	43-047-31417	SEC 16, T-7-S, FI-21-E
State 14-16	891018090A	43-047-30706	SEC 18, T-11-S, R-22-E
Love Unit 1-18	891018090A	43-047-30617	SEC 11, T-11-S, R-21-E
Love Unit 1-11	891018090A	43-047-30638	SEC 12, T-11-S, R-21-E
Love Unit 1-12	891018090A	43-047-30840	SEC 4, T-11-S, FI-21-E
Love Unit 4-1	891018090A	43-047-30709	SEC 10, T-11-S, R-21-E
are Light R-1-10			
Love Unit B-1-10 Love Unit B-2-3	891018090A	43-047-30766	SEC 3, T-11-S, R-21-E

Phoenix Hydrocerbons Inc. NO785 Separate Change

Rec'd Transfer of Authority to Inject 2-7-94

## **DUCHESNE COUNTY**

Well Name	LEASE NUMBER	API NUMBER	LOCATION		
Pleasant Valley 24-32	FEE	43-013-30888	SEC 24, T-4-S, R-2-W		
Castle Peak 1-3	U-47172	43-013-30639	SEC 3, T-9-S, R-16-E		
Monument Butte 1-3	U-44004	43-013-30642	SEC 3, T-9-S, R-17-E		
Monument Butte 2-3	U-61252	43-013-30810	SEC 3, T-9-S, R-17-E		

### SNYDER OIL CORPORATION

TO:

George Rooney

FROM:

Steve Van Hook

DATE:

January 17, 1994

RE:

Phoenix Acquisition

Transfer of Operator Forms

FFB 07 1991

OBJECT OF OIL GAS & MINING

Accompanying this memo are the following items related to the Phoenix acquisition which require your further handling:

Notes Capter

Original letter dated 12/20/93 from Phoenix to the State of Utah Oil, Gas & Mining Division, with exhibit listing all wells in which SOCO becomes operator. Please mail ASAP with our enclosed cover letter advising SOCO is assuming operations.

Separate executed forms to transfer operations on the Southman Canyon SWD #3 well. Please complete the contact portion of these forms and forward for approval with the State of Utah.

**18**.

For the Walker Hollow Unit, enclosed is a 1/14/94 cover letter from Phoenix Hydrocarbon with a Sundry Notice executed by SOCO and Phoenix for the following unit wells:

McLish #1, 2, 3, 4 Pan Am #2 Walker Hollow U6, J8

4. For operated wells on Federal lands, a separate file for the following wells is enclosed containing in each three original Sundry Notices of the BLM executed by SOCO and Phoenix. Please file with the BLM in triplicate for the following wells:

Castle Peak 1-3
Canyon View 1-18
Crooked Canyon 1-17
Federal 11-1-M
Madelive 4-3-C
Coors 1-14-D
Baser 5-1

No Name 2-9, 1-9
Willow Creek #2
Flat Mesa 2-7
Flat Mesa 1-7
Gusher 15-1-A
Southman Canyon 4-5, 4-4, 1-5
Baser Draw 6-2, 6-1

Memo Re: Phoenix/Transfer of Operator Forms

January 17, 1994

Page 2

Wolf Govt. Federal #1
Monument Butte 2-3
Pete's Flat Federal 1-1
Willow Creek #1
Cliff Edge Fed 1-15
E. Gusher No. 3
Lizzard Creek 1-10
Federal 3-15
Monument Butte 1-3

Federal Miller 1
Sage Brush 1-8
Bitter Creek Federal 1-3
White River 1-14
Southman Canyon SWD #3
Federal 2-10 HB
Horseshoe Bend 2
Natural 1-7 (Love Unit)

Please advise should any questions arise.

SVH/lk

Attachments

## Phoenix Hydrocarbons Operating Corp.

December 20, 1993

FEB 2 8 1994

State of Utah Division of Oil, Gas, & Mining 3 Triad Center, #350 Salt Lake City, UT 84180-1203

Attention: Lisha Cordova

Change Of Operator Sundry Notices

Dear Lisha:

Effective January 1, 1994, Phoenix Hydrocarbons Operating Corp. will transfer all operations in Utah to Snyder Oil Corporation.

Snyder Oil Corporation is covered by Utah State Bond #582488 and Federal Bond #579354 (Guld Insurance Company).

Attached you will find a list of all wells to be Operated by Snyder Oil Corporation. Please note: all of Phoenix Hydrocarbon Operating Corp.'s well should be transfered.

If you should have any questions, please call.

Sincerely,

Rhonda Patterson

encl.

7671	Date # of pages ▶ 3
	From Cuny Broken
	Co.
	Phone #
	Fax #
	7671

### UINTAH COUNTY

Well Name	LEASE	API	LOCATION
W 62 W 2013	NUMBER	NUMBER	
	ML-22057	43-047-31350	SEC 36, T-8-S, R-18-E
iulf State 38-11		43-047-31864	SEC 36, T-8-S, FI-18-E
ulf State 36-12	ML-22057		SEC 36, T-8-S, R-18-E
oulf State 36-13	ML-22057	40 047-310-0	SEC 36, T-8-S, R-18-E
ouf State 36-22	ML-22057	·	SEC 28, T-4-S, R-2-W
ariette Draw 28-44	FEE		SEC 4, 1-7-S, R-22-E
ederal Miller #1	UTU0138484	43-047-30034	
Volf Govt # 1	UTU076939		SEC 6, T-7-S, R-22-E
AcLish #1 (Welkert-tollow)	SL-086341		SEC 8, T-7-S, R-23-E
ACLISh #2 (WalkerHollow)	SL-086341		SEC B, T-7-S, R-23-E
AcLish #3 (WalkerHollow)	SL-066341	43-047-30027	SEC 8, T-7-S, R-23-E
AcLish #4 (WalkerHollow)	SL-066341		SEC 8, T-7-S, FI-23-E
Valker Hollow U-6	SL-066341		SEC 8, T-7-S, R-23-E
an American #2	SL-068341		SEC 9, T-7-S, R-23-E
Valker Hollow U-B	SL-066341		SEC 8, T-7-S, R-23-E
38ser 6-1	UTU075939		SEC 5. T-7-S, R-22-E
Baser 6-1	UTU075939		SEC a, T-7-S, A-22-E
Baser 6-2	UTU076939		SEC & T-7-S, R-22-E
Southman 1-5	UTU33433		SEC 6, T-10-S, FI-23-E
	UTU33433	43-047-30632	SEC 4, T-10-S, R-23-E
Southman 4-4	UTU33433		SEC 6, T-10-S, R-23-E
Southman 4-6	UTU58097	43-047-31900	SEC 16, T-6-S, R-20-E
ast Gusher 16-1-A	UTU65223	43-047-31304	SEC 14, T-7-S, R-21-E
Coors 14-1-D	ML-21181	43-047-31431	SEC 2, 1-6-S, R-20-E
ast Gusher 2-1-A	UTU42469		SEC 4, T-7-S, R-21-E
Aedeline 4-3-C	UTU68999		SEC 6, T-7-8, R-21-E
ederal 6-6-H		43-047-32333	SEC 11, T-6-S, R-20-E
ederal 11-1-M	UTU64376		SEC 7, T-10-S, R-23-E
lat Mosa 1-7	U-38420		SEC 7, T-10-S, R-23-E
lat Mesa 2-7	U-38420		
Crooked Carryon 1-17	U-37356	43-047-30369	SEC 17, T-10-S, R-23-E
Millow Creek 2	U-39223		SEC 5, T-11-S, R-20-E
No Name Carryon 1-9	U-37355		SEC 9, T-10-S, R-23-E
No Name Carryon 2-9	U-37355	43-047-31604	SEC 9, T-10-S, R-23-E
Carryon View Fed 1-18	U-38421	43-047-30379	SEC 16, T-10-S, R-23-E
Nger Pass #1	ML-36213	43-047-31824	SEC 2, T-11-S, R-19-E
Sage Hert 1-6	U-38419	43-047-90362	
Sagebrush 1-8	U-37355	43-047-30383	SEC & T-10-S, R-23-E
Southmen Canyon SWD 3	U-38427		SEC 15, T-10-S, R-23-E
Jack Rabbit 1-11	U-38425	43-047-30423	SEC 11, T-10-S, R-23-E
	U-38427	43-047-30462	SEC 16, T-10-S, R-23-E
Cliff Edge 1-16	U-38427	43-047-30481	SEC 14, T-10-S, R-23-E
White River 1-14	U-29797	43-047-30524	SEC 3, T-11-S, R-22-E
Bitter Creek Fed 1-3		43-047-30544	SEC 16, T-10-S, R-23-E
Lookaut Point 1-16	ML-22186-A	42-047-20650	SEC 1, 1-10-S, R-23-E
Pete's Flat Fed 1-1	U-40736		SEC 10, T-10-S, R-23-E
Sheepherder Fed 1-10	U-38261		SEC 12, T-10-S, R-23-E
NSO Fed 1-12	U-38422	43-04/-30300	SEC 10, T-12-5, R-21-E
Cottonwood Wash #1	U-40729	43-04/-31//4	SEC 77 TALE DONE
Willow Creek #1	U-34705	43-047-31776	SEC 27, T-11-S, R-20-E
East Bench #1	U-25880		SEC 33, T-11-S, R-22-E
Lizzard Creek 1-10	U-25880	43-047-31476	SEC 10, T-11-S, R-22-E
Archy Bench #1-2	ML-22348-A	43-047-31489	SEC 2, T-11-S, R-22-E
Coors 2-10-HB	UTU-65222	43-047-32009	SEC 10, T-7-S, R-21-E
E Gushar #3	SL-065841-A	43-047-15590	SEC 3, T-6-S, R-20-E
Natural 1-7	U-8346	43-047-30148	SEC 7, T-11-S, R-21-E
Bonanza Federal 3-15	U-38428	43-047-31278	SEC 16, T-10-S, R-23-E
	CR201	43-047-31178	
Laficas 1-3	ML-40904	43-047-31417	ACC TO DOME
State 14-16	891018090A	43-047-30708	
Love Unit 1-18		43-047-30517	
Love Unit 1-11	891018090A	43-047-30538	
Lave Unit 1-12	891018090A		SEC 4, T-11-S, R-21-€
Love Unit 4-1	891018090A		1
Love Unit B-1-10	891018090A	43-047-30709	1
Love Unit 6-2-3	891018090A	43-047-30766	
	U-0142175	43-047-15800	SEC 3, T-7-S, R-21-E

## **DUCHESNE COUNTY**

Well Name	LEASE NUMBER	API NUMBER	LOCATION		
Pleasant Valley 24-32	FEE	43-013-30888	SEC 24, T-4-S, R-2-W		
Castle Peak 1-3	U-47172	43-013-30639	SEC 3, T-9-S, R-16-E		
Monument Butte 1-3	U-44004	43-013-30642	SEC 3, T-9-S, R-17-E		
Monument Butte 2-3	U-61252	43-013-30810	SEC 3, T-9-S, R-17-E		
		<u> </u>			

415 W. Wall. Suite 703 • Midland. Texas 79701 • (915) 682-1186

Cottoriwood Wash #1	J-40729	43-047-31774	SEC 10, T-12-S, R-21-E
	U-34706	43-047-31776	SEC 27, T-11-S, R-20-E
Willow Creek #1	U-25880	43-047-31778	SEC 33, T-11-S, H-22-E
East Bench #1	U-26880	43-047-31475	SEC 10, T-11-S, A-22-E
Lizzard Creek 1-10		43-047-31489	SEC 2, T-11-S, R-22-E
Archy Bench #1-2	ML-22348-A	43-047-32009	SEC 10, T-7-S, R-21-E
Coors 2-10-HB	UTU-65222		SEC 3, T-6-S, R-20-E
E Gusher #3	SL-085841-A	43-047-16590	
Natural 1-7	U-8345	43-047-30148	SEC 7, T-11-S, R-21-E
Bonartza Federal 3-15	U-38428	43-047-31278	SEC 15, T-10-5, R-23-E
Lafkas 1-3	CR201	43-047-31178	SEC 3, T-11-S, R-20-E
State 14-16	ML-40904	43-047-31417	SEC 16, T-7-S, R-21-€
Love Unit 1-18	891018090A	43-047-30706	SEC 18, T-11-S, R-22-E
	B91018090A	43-047-30617	SEC 11, T-11-S, R-21-E
Love Unit 1-11	891018090A	43-047-30638	SEC 12, T-11-S, FI-21-E
Love Unit 1-12	691018090A	43-047-30640	SEC 4, T-11-S, R-21-E
Love Unit 4-1	891018090A	43-047-30709	SEC 10, T-11-S, R-21-E
Love Unit 8-1-10		43-047-30765	SEC 3, T-11-S, R-21-E
Love Unit 8-2-3	891018090A	43-047-16900	SEC 3, T-7-S, R-21-E
Horseshoe Bend #2 (Alta)	U-0142175	45047-10000	

United States Department of the Interior

#### BUREAU OF LAND MANAGEMENT

Utah State Office P.O. Box 45155 Salt Lake City, Utah 84145-0155

February 28, 1995 OF OIL GAS & MINING

Snyder Oil Company 1625 Broadway, Suite 2200 Denver, Colorado 80202



Re:

Walker Hollow Unit Uintah County, Utah

Gentlemen:

On February 21, 1995, we received an indenture dated January 1, 1995, whereby Exxon Company, U.S.A. resigned as Unit Operator and Snyder Oil Corporation was designated as Successor Unit Operator for the Walker Hollow Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 28, 1995.

Your nationwide (Wyoming) oil and gas bond No. 2272 will be used to cover all operations within the Walker Hollow Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks Chief, Branch of Fluid Minerals

#### Enclosure

cc:

Exxon Company U.S.A.

Attn: Sam Jolliffe IV

bcc:

District Manager - Vernal (w/enclosure)

\*Division of Oil; Gas & Mining!

Division of Lands and Mineral Operations U-923

File - Walker Hollow Unit (w/enclosure) MMS - Data Management Division

Agr. Sec. Chron

Fluid Chron

U-922:TAThompson:tt:02-28-95

Page No. 02/28/95

WELL STATUS REPORTS
UTAH STATE OFFICE

INSPECTION 1	ITEM API NO.	WELL NUMBER		EC	TWN	RNG	WELL STATUS	LEASE NAME	OPERATOR
** INSPECTION IT	EM 891000471D	WALKER	HOLLOW GR	В					
√891000471D	430472028000\$1	1	SWSW	8 7	7S	23E	POW	UTU02651	PHOENIX HYDROCARBONS OPER
<b>№91000471</b> D	430473003800s1	2	NWSW	9 7	7S	23E	POW	UTU71694	PHOENIX HYDROCARBONS OPER
₩ <b>5</b> 91000471D	430473001100s1	2	SWSE	8 7	7S	23E	120	UTU02651	PHOENIX HYDROCARBONS OPER
891000471D	430473002700s1	3	NESE	8 7	7S	23E	POW	UTU02651	PHOENIX HYDROCARBONS OPER
₩891000471D	430473003000s1	4	NESW	8 7	7\$	23E	TA	UTU02651	PHOENIX HYDROCARBONS OPER
<b>√8</b> 910004710	430473103400s1	6	SESE	8 7	7S	23E	OSI	UTU02651	PHOENIX HYDROCARBONS OPER
<b>∠891000471</b> D	430473109200s1	J8	NWSE	8 7	7S	23E	TA	UTU02651	PHOENIX HYDROCARBONS OPER

OPERATOR CHANGE WORKSHEET	Routing:
Attach all documentation received by the division regarding this change.  Initial each listed item when completed. Write N/A if item is not applicable.	1-LAP 7-SJ V 2-DF 8-FILE 3-VLC 4-RJF V LWP
XXXChange of Operator (well sold) ☐ Designation of Agent ☐ Operator Name Change Only	5-LEC 6-PL
The operator of the well(s) listed below has changed (EFFECTIVE DATE: $1-01-01$	-94)
KATHY STAMAN phone (307)383–2800 phone	
Well(s) (attach additional page if needed): *WALKER HOLLOW UNIT	
Name: MCLISH #2/GRRV API: 43-047-30011 Entity: 2760 Sec 8 Twp 75 Rne Name: MCLISH #3/GRRV API: 43-047-30027 Entity: 2760 Sec 8 Twp 75 Rne Name: PAN AMERICAN FED #2/GR API: 43-047-30030 Entity: 2760 Sec 8 Twp 75 Rne Name: WALKER HOLLOW #6/GRRV API: 43-047-31034 Entity: 2760 Sec 8 Twp 75 Rne Name: WALKER HOLLOW #6/GRRV API: 43-047-31034 Entity: 2760 Sec 8 Twp 75 Rne Name: WALKER HOLLOW #6/GRRV API: 43-047-31034 Entity: 2760 Sec 8 Twp 75 Rne Name: WALKER HOLLOW #6/GRRV API: 43-047-31034 Entity: 2760 Sec 8 Twp 75 Rne Name: WALKER HOLLOW #6/GRRV API: 43-047-31034 Entity: 2760 Sec 8 Twp 75 Rne Name: WALKER HOLLOW #6/GRRV API: 43-047-31034 Entity: 2760 Sec 8 Twp 75 Rne Name: WALKER HOLLOW #6/GRRV API: 43-047-31034 Entity: 2760 Sec 8 Twp 75 Rne Name: WALKER HOLLOW #6/GRRV API: 43-047-31034 Entity: 2760 Sec 8 Twp 75 Rne Name: WALKER HOLLOW #6/GRRV API: 43-047-31034 Entity: 2760 Sec 8 Twp 75 Rne Name: WALKER HOLLOW #6/GRRV API: 43-047-31034 Entity: 2760 Sec 8 Twp 75 Rne Name: WALKER HOLLOW #6/GRRV API: 43-047-31034 Entity: 2760 Sec 8 Twp 75 Rne Name: WALKER HOLLOW #6/GRRV API: 43-047-31034 Entity: 2760 Sec 8 Twp 75 Rne Name: WALKER HOLLOW #6/GRRV API: 43-047-31034 Entity: 2760 Sec 8 Twp 75 Rne Name: WALKER HOLLOW #6/GRRV API: 43-047-31034 Entity: 2760 Sec 8 Twp 75 Rne Name: WALKER HOLLOW #6/GRRV API: 43-047-31034 Entity: 2760 Sec 8 Twp 75 Rne Name: WALKER HOLLOW #6/GRRV API: 43-047-31034 Entity: 2760 Sec 8 Twp 75 Rne Name: WALKER HOLLOW #6/GRRV API: 43-047-31034 Entity: 2760 Sec 8 Twp 75 Rne Name: WALKER HOLLOW #6/GRRV API: 43-047-31034 Entity: 2760 Sec 8 Twp 75 Rne Name: WALKER HOLLOW #6/GRRV API: 43-047-31034 Entity: 2760 Sec 8 Twp 75 Rne Name: WALKER HOLLOW #6/GRRV API: 43-047-31034 Entity: 2760 Sec 8 Twp 75 Rne Name: WALKER HOLLOW #6/GRRV API: 43-047-31034 Entity: 2760 Sec 8 Twp 75 Rne Name: WALKER HOLLOW #6/GRRV API: 43-047-31034 Entity: 2760 Sec 8 Twp 75 Rne Name: WALKER HOLLOW #6/GRRV API: 43-047-31034 Entity: 2760 Sec 8 Twp 75 Rne Name: WALKER HOLLOW #6/GRRV API: 43-047-31034 Entity: 2760 Sec 8 Twp 75 Rne Name: 4	g 23E Lease Type 10265 g 23E Lease Type 10265
OPERATOR CHANGE DOCUMENTATION	
1. (Rule R615-8-10) Sundry or other <u>legal</u> documentation has been roperator (Attach to this form). (Legal 2-28-94)	eceived from <u>former</u>
(Attach to this form). (Red 2-7-94)	ved from <u>new</u> operator
3. The Department of Commerce has been contacted if the new operator at operating any wells in Utah. Is company registered with the state yes, show company file number:	? (yes/no) If
4. (For Indian and Federal Hells ONLY) The BLM has been contacted r (attach Telephone Documentation Form to this report). Make not comments section of this form. Management review of Federal and changes should take place prior to completion of steps 5 through 9 be	e of BLM status in <b>Indian</b> well operator elow.
5. Changes have been entered in the Oil and Gas Information System (War listed above. (3-3-95)	ng/IBM) for each well
Life 6. Cardex file has been updated for each well listed above. 3-6-95	
Lup 7. Well file labels have been updated for each well listed above. 26-95	
8. Changes have been included on the monthly "Operator, Address, and A for distribution to State Lands and the Tax Commission.	occount Changes" memo
9. A folder has been set up for the Operator Change file, and a copy of placed there for reference during routing and processing of the original places.	of this page has been inal documents.

ERATOR	CHANGE WORKSHEET (CONTINUED) Ini l each item when completed. Write N/A item is not applicable.
NTITY	REVIEW
Le 1.	(Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
<u>N</u> A2.	State Lands and the Tax Commission have been notified through normal procedures of entity changes.
	ERIFICATION (Fee wells only)
Lo	(Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
_ 2.	A copy of this form has been placed in the new and former operators' bond files.
_ 3.	The former operator has requested a release of liability from their bond (yes/no)  Today's date 19 If yes, division response was made by letter dated 19
EASE	INTEREST OHNER NOTIFICATION RESPONSIBILITY
0(3, 3/4/8	(Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
M/A2.	Copies of documents have been sent to State Lands for changes involving State leases.
ILMIN	IG
1.	All attachments to this form have been microfilmed. Date: $\frac{Mach 8}{}$ 1995.
TLING	
1.	Copies of all attachments to this form have been filed in each well file.
	The <u>original</u> of this form and the <u>original</u> attachments have been filed in the Operator Change file.
OMMEN	NTS
	50303 60 /S.S. Aprv. 24. 2-28-95.

#### STATE OF UTAH

#### DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING		5. LEASE DESIGNATION AND SERIA  UTU-02651	AL NO.
1. SUNDRY NOTICES AND REPORTS ON W	/ELLS	6. IF INDIAN, ALLOTTEE OR TRIBA	L NAME
(Do not use this form for proposals to drill or to deepen or plug bacik to a different reservoir			
Use "APPLICATION FOR PERMIT" for such proposals.)		7. UNIT AGREEMENT NAME	
OIL X GAS WELL OTHER		Walker Hollow	
2. NAME OF OPERATOR Snyder Oil Corporation		8. FARM OR LEASE NAME McLish	
3. ADDRESS OF OPERATOR	22_8668	9. WELL NO.	***************************************
1625 Broadway, Suite 2200 Denver, CO 80202 303-592-8668		4	
<ol> <li>LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*</li> <li>See also space 17 below.)</li> </ol>		10. FIELD AND POOL, OR WILDCAT	
At surface		Walker Hollow	,
		11. SEC., T., R., M., OR BLK. AND	
2240/ EST & 2159/ EW/ NE/SW		survey or area Sec. 8-T07S-R23E	
2260' FSL & 2158' FWL NE/SW		060. 04107041	202
14. API NUMBER 15. ELEVATIONS (Show whether DF, RT, GR, etc.	2.)	12. COUNTY OR PARISH	13. STATE
43-047-30030 5136 GR		Uintah	Utah
16. Check Appropriate Box To Inidcate Nature of Notice, I	Report, or Other Data	<u> </u>	
NOTICE OF INTENTION TO:		QUENT REPORT OF:	
TEST WATER SHUT-OFF PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL	
FRACTURE TREAT MULTIPLE COMPLETE	FRACTURE TREATMENT SHOOTING OR ACIDIZING	ALTERING CASING ABANDONMENT*	' <u>                                    </u>
SHOOT OR ACIDIZE ABANDON*		ABANDONWENT	
REPAIR WELL CHANGE PLANS	(OTHER)		
(OTHER) Response to DNR letter of 2/19/99	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)		
<ol> <li>DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and g proposed work. If well is directionally drilled, give subsurface locations and measured and true verti</li> </ol>	ive pertinent dates, including estimated	date of starting any	
Bradenhead = 0 psi; Tubing = 0 psi; Casing = 0 psi Snyder believes the well has mechanical integrity. This is based of previously produced on a pump since it would not flow. (See attact Snyder Oil Corporation requests an extension of the current well st	hed wellbore diagram.)	e of 0 psi and that the well	was
		DIV OF	GEIVE MAY 17 1999 OIL. GAS & MININ
18. I hereby certify the the foresting is true and correct		UIV. UI	VIL, UND & MILLIN
SIGNED KITHW SOSOKK TITLE	Sr. Regulatory Specialist	DATE	5/9/99
(intis space for Feder of or State office use)			
APPROVED BY TITLE ACCEPTED by the			
Utah Division of			
COPY SENT TO OPERATOR * See Instructions On Reverse Side Oil, Gas and Mining			a
Date: $3-26-99$	Date:		•
Initials: CHO		5-19-99	
	By:	RHE	

Well: McLish #4 NE SW Sec 8-T7S-R23E Uintah County, UT

Location: 2260' FSL, 2158' FWL Elevation: GL=5136', KB=5147'

glass beads

#### Wellbore Diagram 3/11/99 Compiled by D. Morgan

Depth Depth (ft) (ft) 8 5/8" 24# Casing cmt 100 sx Class "G" 170 TOC is unknown Tubing: 2 7/8" 6.5#, J-55 EUE 8rd run to 5450' 5468' End of tbg joints Acidize w/2000 gal 15% HCL acid (Interval 5480'-5525') Perf 5480'-5484', 5486', 5496'-5499' 1 SPF Frac'd w/ 30,000 gal treated wtr 27,000# 20/40 sand, 2000# 20/40 CIBP 5504' Perf 5507'-5513', 5516', 5521'-5525' 1 SPF 5 1/2", 14#, J-55 Casing cmt'd w/ 280 sx 50/50 pozmix w/2% CaCl, 3/4 of 1% CFR-2 and 10% salt TD 5605' +



1200 Smith, Suite 3300 Houston, Texas 77002 713-646-6600

June 7, 1999

State of Utah Division of Oil, Gas & Mining 355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, UT 84180-1203

RE: \$80,000 Surety Blanket P & A Bond #5736975

Dear Sir or Madam:

Santa Fe Snyder Corporation was formed when Snyder Oil Corporation was merged into Santa Fe Energy Resources, Inc. on May 5, 1999. Copies of the approved merger, issued by the Delaware Secretary of State, are enclosed for your files.

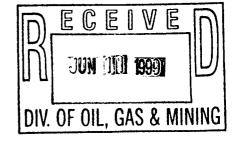
As this merger causes "Snyder" to cease to exist and their activities are covered by bond #JZ7777, please release bond # 5736975 and return it to the sender.

Thank you for your assistance in this matter.

Very truly yours,

Phillip W. Bode

Enclosure



## Santa Fe Energy Resources, Inc.

June 7, 1999

State of Utah Division of Oil, Gas & Mining 355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, UT 84180-1203

RE: \$80,000 Surety Blanket P & A Bond #JZ7777

### Dear Sir or Madam:

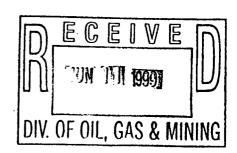
Enclosed is the above bond for Santa Fe Snyder Corporation. This corporation was formed when Snyder Oil Corporation was merged into Santa Fe Energy Resources, Inc. on May 5, 1999. Copies of the approved merger, issued by the Delaware Secretary of State, are enclosed for your files.

Thank you for your assistance in this matter.

Very truly yours,

Phillip W. Bode

Enclosure

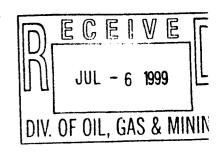




## United States Department of the Interior

#### **BUREAU OF LAND MANAGEMENT**

**Utah State Office** P.O. Box 45155 Salt Lake City, UT 84145-0155



In Reply Refer To: 3106 U-19037 et al (UT-932)

1 1999 .nn

NOTICE

Santa Fe Snyder Corporation 840 Gessner, Suite 1400 Houston, TX 77024

Oil and Gas

#### Merger Recognized Name Change Recognized

Acceptable evidence has been filed in this office concerning the merger of Snyder Oil Corporation into Santa Fe Energy Resources, Inc. and the name being subsequently changed to Santa Fe Snyder Corporation as the surviving entity.

For our purposes the merger and name change are recognized effective June 1, 1999, per company request.

The oil and gas lease files identified on the enclosed exhibits have been noted as to the merger and name change. The exhibits were compiled from lists supplied by Santa Fe Snyder Corporation. We have not adjudicated the case files to determine if the entities affected by the merger and name change hold an interest in the leases identified, nor have we attempted to identify leases where the entities are the operator on the ground, maintaining no vested record title or operating rights interest. We are notifying the Minerals Management Service and all applicable BLM offices of the merger and name change by a copy of this notice. If additional documentation for a change of operator are required by our Field Offices, you will be contacted by them.

By recognition of the merger and the name change the principal on bonds held by Snyder and Santa Fe are automatically changed to Santa Fe Snyder Corporation. Riders to Nationwide Bond No. 400JF 5493 (BLM Bond No. UT0855) and Nationwide Bond No. 5473615 (BLM Bond No. WY2912) have been filed in the Utah State Office. It is the request of Santa Fe Snyder Corporation to change the name on BLM Bond No. UT0855 to reflect the merger/name change, and to terminate the period of liability on BLM Bond No. WY2912. A decision regarding this matter will follow in due course. Christopher J. Merritt

> Christopher J. Merritt Acting Group Leader, Minerals Adjudication Group

#### **Enclosures**

- 1. Santa Fe Energy Resources, Inc. Exhibit of Leases
- 2. Snyder Oil Corporation Exhibit of Leases

cc: All State Offices

Moab Field Office Vernal Field Office

MMS-Reference Data Branch, MS 3130, P.O. Box 5860, Denver, CO 80217 State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210) Box 145801, SLC, UT 84114-5801 St. Paul Fire & Marine Insurance Co., 385 Washington St., St. Paul, MN 55102 SAFECO Insurance Company of America, SAFECO Plaza, Seattle, WA 98185 Santa Fe Snyder Corp., Attn: Phyllis Sobotik, 1625 Broadway, #2200, Denver, CO 80202 Irene Anderson (UT-932)

Teresa Thompson (UT-931)

### **SANTA FE LEASES**

LESSOR	STATE	LESSOR	STATE
BLM NMNM-92488	NM	BLM WYW-59145	WY
BLM NMNM-45235	NM	BLM WYW-43661	WY
BLM NMNM-24877	NM	BLM WYW-0311938	WY
BLM NMNM-93398	NM	BLM WYW-52562	WY
BLM NMNM-96591	NM	<b>BLM WYW EV-022932</b>	WY
BLM NMNM-77894	NM	<b>BLM WYW-27645</b>	WY
BLM NMNM-65900	NM	BLM WYW-043930-A	WY
BLM NMNM-87977	NM	<b>BLM WYW EV-026056</b>	WY
BLM NMNM-65864	NM	BLM WYW-0322610	WY
BLM NMNM-95879	NM	BLM WYW-0320213	WY
BLM NMNM-97394	NM	BLM EV-023313-A	WY
BLM NMNM-98005	NM	<b>BLM WYW-9578</b>	WY
BLM NMNM-98006	· NM	BLM WYW-96918	WY
BLM NMNM-98010	NM	BLM WYW-0320078	WY
BLM NMNM-95418	NM	BLM WYW-035599	WY
BLM NMNM-25667	NM	<b>BLM WYW-2120</b>	WY
BLM NMNM-98300	NM	BLM WYEV-024469	WY
BLM NMNM-98033	NM	BLM WYW-0136175	WY
BLM NMNM-998271	NM	BLM WYW-0136177	WY
BLM NMNM-98305	NM	BLM WYW-05991	WY
BLM NMNM-91179	NM	BLM WYW-02736	WY
BLM NMNM-85420	NM	BLM WYW EV-025548	WY
BLM NMNM-100956	NM	BLM EV-023313-E	WY
BLM NMNM-58393	NM	BLM EV-023313-B	WY
BLM OKNM 23555	OK	BLM WYW-21124	WY
BLM NM 15074 (OKLA)	OK	BLM WYW EV-022931	WY
BLM UTU-19037	UT	BLM WYW-61240	WY
BLM UTU-55626	UT	BLM WYW-18480	WY
BLM UTU-38354	UT	BLM WYW-51654	WY
BLM UTU-38401	UT	BLM WYW-50676	WY
BLM UTU-38430	UT	BLM COC-036289 A&B	WY
BLM UTU-42823	UT	BLM WYW-0942	WY
BLM WYEV-026201	WY	BLM WYW-63210	WY
BLM WYW-35860	WY	BLM WYW-66866	WY
BLM WYW-47198	WY	BLM WYW-102793	WY
BLM WYEV-022765	WY	BLM WYW-107726	WY
BLM WYEV-023941	WY	BLM W-70335	WY
BLM WYEV-026196	WY	BLM W-70496 BLM W-70326	WY WY
BLM WYEV-026201	WY WY	BLM W-55746	WY
BLM WYEV-026202	WY WY	BLM W-56480	WY
BLM WYEV-026204 BLM WYEV-026205	WY	BLIVI VV-30480	VV 1
BLM WYEV-026208	WY		
BLM WYEV-026209	WY		
BLM WYW-04674	WY		
BLM WYW-023207	WY		
BLM WYW-023211	WY		
BLM WYW-0268735	WY		
BLM WYCHEY-037066	WY		
BLM WYW-58075	wy		
BLM WYW-17284	WY		
BLM WYW-17296	WY		
BLM WYW-17282(A)	WY		
BLM WYW-55067	WY		

## **SNYDER LEASES**

LESSOR	STATE	LESSOR	STATE
USA COC-33237	co	USA U-0136484	UT
USA COC-36719	CO	USA U-37573	UT
USA LAES 49122	ĹÁ	USA U-33433	UT
USA LAES 49123	LA	USA U-47172	UT
USA LAES 49124	LA	USA U-37355	UT
USA LAES 49125	LA	USA UTU-15855	UT
USA LAES 49127	LA	USA U-0142175	UT
USA LAES 49128	LA	USA UTU-02651	UT
USA LAES 49129	LA	USA UTU-02651-B	UT
USA LAES 49130	LA	USA U-34705	UT
USA LAES 49131	LA	USA U-40729	UT
<b>USA LAES 49132</b>	LA	USA U-58097	UT
<b>USA LAES 49133</b>	LA	USA U-30289	UT
<b>USA LAES 49134</b>	LA	USA UTU-72632	UT
<b>USA LAES 49135</b>	LA	USA UTU-73013	UT
<b>USA LAES 49136</b>	LA	USA UTU-64376	UT
<b>USA LAES 49137</b>	LA	USA UTU-38261	UT
<b>USA LAES 49138</b>	LA	USA UTU-28212	UT
<b>USA LAES 49139</b>	LA	USA UTU-28213	UT
USA LAES 49140	LA	USA UTU-38419	UT
<b>USA LAES 49141</b>	LA	USA U-53861	UT
<b>USA LAES 49142</b>	LA	USA UTU-38418	UT
USA LAES 49143	LA	USA UTU-66401	UT
<b>USA LAES 49144</b>	LA	USA U-38423	UT
<b>USA LAES 49145</b>	LA	USA UTU-38425	UT
<b>USA LAES 49146</b>	LA	USA U-38421	UT
<b>USA LAES 49147</b>	LA	USA UTU-38428	UT
<b>USA LAES 49148</b>	LA	USA U-38420	UT
<b>USA LAES 49149</b>	LA	USA UTU-34350	UT
<b>USA LAES 49150</b>	LA	USA UTU-39223	UT
<b>USA LAES 49151</b>	LA	USA U-64923	UT
<b>USA LAES 49152</b>	LA	USA UTU-40736	UT
<b>USA LAES 49153</b>	LA	USA U-075939	UT
<b>USA LAES 49154</b>	LA	USA U-70235	UT
<b>USA LAES 49155</b>	LA	USA UTU-44426	UT
<b>USA LAES 49156</b>	LA	USA UTU-57495	UT
<b>USA LAES 49157</b>	LA	USA UTU-57503	UT
<b>USA LAES 49158</b>	LA	USA UTU-52106	UT
<b>USA LAES 49159</b>	LA	USA UTU-59121	UT
<b>USA LAES 49160</b>	LA	USA UTU-73009	UT
<b>USA LAES 49161</b>	LA	USA UTU-73010	UT
<b>USA LAES 49162</b>	LA	USA UTU-50490	UT
<b>USA LAES 49163</b>	LA	USA UTU-65126	UT
<b>USA LAES 49164</b>	LA	USA UTU-49228	UT
<b>USA LAES 49165</b>	LA	USA UTU-53127	UT
<b>USA LAES 49166</b>	LA	USA UTU-65132	UT
<b>USA LAES 49167</b>	LA	USA UTU-63951	UT
<b>USA LAES 49168</b>	LA	USA UTU-47483	UT
<b>USA LAES 49169</b>	LA	USA UTU-63978	UT
<b>USA LAES 49170</b>	LA	USA UTU-69116	UT
<b>USA LAES 49171</b>	LA	USA UTU-65138	UT

## **SNYDER LEASES**

LESSOR	STATE	LESSOR	<u>STATE</u>
USA LAES 49172	LA	USA UTU-54774	UT
USA LAES 49173	LA	USA UTU-71230	UT
USA LAES 49174	ĹÁ	USA UTU-71234	UT
USA LAES 49175	LA	USA UTU-44799	UT
USA LAES 49176	LA.	USA UTU-57512	UT
USA LAES 49177	LA	USA UTU-53084	UT
USA LAES 49178	LA LA	USA UTU-53938	UT
USA LAES 49179	LA LA	USA UTU-61936	ŬŤ
USA LAES 49180	LA LA	USA UTU-47127	ÜT
USA LAES 49181	LA .	USA UTU-53918	ÜT
USA LAES 49183	ĹÁ	USA UTU-47484	UT
USA LAES 49194	LA	USA UTU-53946	UT
USA LAES 49198	LA LA	USA UTU-53941	ŬΤ
USA LAES 49199	ĹÁ	USA UTU-42531	ŬŤ
USA LAES 49200	ĹÁ	USA U-49245	UT
USA LAES 49201	LA	USA U-50802	UT
USA MTM-38582-A	MT	USA UTU-0647	UT
USA MTM-63708	MT	USA UTU-50687	UT
USA M-13323 (ND)	ND	USA UTU-37116	UT
USA M-68863 (SD)	SD	USA UTU-59122	UT
USA UTU-70189	UT	USA UTU-63985	UT
USA UTU-73175	UT	USA UTU-52298	UT
USA UTU-73434	UT	USA UTU-7386	UT
	UT	USA UTU-67178	UT
USA UTU-73435 USA UTU-73444	UT	USA UTU-67549	UT
USA UTU-73444 USA UTU-73450	UT	USA UTU-74416	UT
USA U-8345	UT	USA UTU-74413	UT
USA U-14646	UT	USA UTU-73900	UT
USA U-66746	UT	USA UTU-67868	UT
USA UTU-42469	UT	USA UTU-74414	UT
USA U-65222	UT	USA UTU-49530	UT
USA U-61263	UT	USA UTU-53860	UT
USA UTU-29535	UT	USA UTU-34711	UT
	UT	USA UTU-46699	UT
USA U-25880	UT	USA UTU-73643	UT
USA U-65223 USA U-29797	UT	USA UTU-0141804	UT
USA UTU-0109054	UT	USA UTU-75091	UT
USA UTU-8346	UT	USA UTU-75097	UT
USA U-8347	UT	USA UTU-74972	UT
USA UTU-8344	UT	USA UTU-75096	UT
USA U-8344-A	UT	USA UTU-74415	UT
USA UTU-8348	UT	USA UTU-38401	UT
USA U-38424	UT	USA UTU-38411	UT
USA U-38427	UT	USA UTU-31260	UT
USA SL-065841-A	UT	USA UTU-59654	UT
USA UTU-31736	UT	USA U-14219	UT
	UT	USA UTU-30123	UT
USA U-38426	UT	USA UTU-34714	UT
USA U-44090-A	UT	USA UTU-10134	UT
USA U-71694 USA U-72028	UT	USA UTU-10830	UT
	UT	USA UTU-14223	UT
USA U-51026	UI	00A 0 10-14220	O I

## Santa Fe Snyder Corporation

July 2, 1999

Utah Division of Oil, Gas & Mining 1594 W. North Temple, Suite 1210 P. O. Box 145801 Salt Lake City, Utah 84114-5801

Attn.: Ms. Kristen Risbeck

RE: Company Merger

Surety Bond Number - JZ 7777 Operator Number - N2000

Dear Ms. Risbeck:

Snyder Oil Corporation (SOCO) and Santa Fe Energy Resources, Inc. (Santa Fe) have merged to form Santa Fe Snyder Corporation (SFS). The legal acceptance date of the merger is May 5, 1999. However in an effort to simplify documentation issues, SFS requests that June 1, 1999 be used as the effective date of merger.

Please change all operated facilities, Applications to Drill (approved and in process) and any other regulatory filings from Snyder Oil Corporation to Santa Fe Snyder Corporation. Attached is the following information in support of this request.

Copy of Merger Certificate
Copy of the Office of the Secretary of State's Acceptance
Sundry Notices for Properties Located on Fee or State Land
Sundry Notice for Federal Properties
Spreadsheet of all Utah Facilities Operated by SOCO

All correspondence, documents, notifications, etc. should continue to be sent to SFS at the following address

1625 Broadway, Suite 2200 Denver, CO 80202

DIV. OF OIL, GAS & MINING

Please inform SFS when this request has been accepted and the changes are finalized. If any questions arise or additional information is required, please contact me at 303-592-8668.

Myllis Sobotik

gr. Regulatory Specialist

/ps Enclosures:

1625 Broadway Suite 2200 Denver, Colorado 80202

303/592-8500 Fax 303/592-8600

## Office of the Secretary of State

I, EDWARD J. FREEL, SECRETARY OF STATE OF THE STATE OF
DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT
COPY OF THE CERTIFICATE OF MERGER, WHICH MERGES:

"SNYDER OIL CORPORATION", A DELAWARE CORPORATION,

WITH AND INTO "SANTA FE ENERGY RESOURCES, INC." UNDER THE NAME OF "SANTA FE SNYDER CORPORATION", A CORPORATION ORGANIZED AND EXISTING UNDER THE LAWS OF THE STATE OF DELAWARE, AS RECEIVED AND FILED IN THIS OFFICE THE FIFTH DAY OF MAY, A.D. 1999, AT 11 O'CLOCK A.M.

A FILED COPY OF THIS CERTIFICATE HAS BEEN FORWARDED TO THE NEW CASTLE COUNTY RECORDER OF DEEDS.



Edward J. Freel, Secretary of State

0774411 8100M

AUTHENTICATION:

9725623

DATE:

05-05-99

991177495

#### CERTIFICATE OF MERGER

Merger of Snyder Oil Corporation, a Delaware corporation
With and Into
Santa Fe Energy Resources, Inc., a Delaware corporation

Pursuant to the provisions of Section 251 of the Delaware General Corporation Law, the undersigned certifies as follows concerning the merger (the "Merger") of Snyder Oil Corporation, a Delaware corporation, with and into Santa Fe Energy Resources, Inc., a Delaware corporation, with Santa Fe Energy Resources, Inc. as the surviving corporation (the "Surviving Corporation").

- 1. The Agreement and Plan of Merger, dated as of January 13, 1999 (the Agreement and Plan of Merger being hereinafter referred to as the "Merger Agreement") has been approved, adopted, certified, executed and acknowledged by Snyder Oil Corporation and Santa Fe Energy Resources, Inc. in accordance with Section 251 of the Delaware General Corporation Law.
- 2. The Merger contemplated in the Merger Agreement and this Certificate of Merger will be effective immediately upon the filing of this Certificate of Merger
- 3. The name of the Surviving Corporation shall be Santa Fe Energy Resources, Inc. which shall be changed herewith to Santa Fe Snyder Corporation.
- 4. Article FIRST of the Restated Certificate of Incorporation of Santa Fe Energy Resources, Inc. is amended, effective as of the date hereof, to read in its entirety as follows:

"FIRST: The name of the corporation (hereinafter referred to as the "Corporation") is Santa Fe Snyder Corporation."

and that the first paragraph of Article FOURTH of the Restated Certificate of Incorporation of Santa Fe Energy Resources, Inc. is amended, effective as of the date hereof, to read in its entirety as follows:

"FOURTH: The total number of shares of all classes of capital stock which the Corporation shall have authority to issue is 350,000,000, of which 50,000,000 shares shall be Preferred Stock, par value \$.01 per share, and 300,000,000 shares shall be Common Stock, par value \$.01 per share."

The Restated Certificate of Incorporation of Santa Fe Energy Resources, Inc., as amended, in effect at the effective time of the Merger shall be the certificate of incorporation of the

HOU04:121911.2

## Surviving Corporation.

- 5. The executed Merger Agreement is on file at the principal place of business of the Surviving Corporation, 1616 South Voss Road, Houston, Texas 77057.
- 6. A copy of the Merger Agreement will be furnished by the Surviving Corporation, on request and without cost, to any stockholder of Snyder Oil Corporation or Santa Fe Energy Resources, Inc.

Dated this 5th day of May, 1999.

SANTA FE ENERGY RESOURCES, INC.

Name: David L. Hicks

Title: Vice President — Law and

General Counsel

FORM APPROVED **''NITED STATES FORM 3160-5** LNT OF THE INTERIOR Budget Bureau No. 1004-0135 DEPAR (June 1990) Expires: March 31, 1993 BUREAU OF LAND MANAGEMENT 5. Lease Designation and Serial No. SUNDRY NOTICES AND REPORTS ON WELLS See Attached List Do not use this form for proposals to drill or to deepen or reentry a different reservoir. 6. If Indian, Allottee or Tribe Name Use "APPLICATION FOR PERMIT -" for such proposals See Attached List 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE 1. Type of Well 8. Well Name and No. Oil Gas See Attached List See Attached List Other Well Well See Attached List 2. Name of Operator Santa Fe Snyder Corporation Attn.: Phyllis Sobotik 10. Field and Pool, or Exploratory Area See Attached List 3. Address and Telephone No. 1625 Broadway, Suite 2200, Denver, CO 80202 303-592-8668 11. County or Parish, State 4. Location of Well (Footage, Sec., T., R., m., or Survey Description) See Attached List See Attached List CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. **TYPE OF ACTION** TYPE OF SUBMISSION Change of Plans Notice of Intent Abandonment New Construction Recompletion Non-Routine Fracturing Plugging Back Subsequent Report Water Shut-Off Casing Repair Conversion to Injection Final Abandonment Notice Altering Casing Change of Operator Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\* Snyder Oil Corporation and Santa Fe Energy Resources, Inc. have merged to form Santa Fe Snyder Corporation. The legal acceptance date of the merger is May 5, 1999. However in an effort to simplify documentation issues, Santa Fe Snyder Corporation requests that June 1, 1999 be used as the effective date of merger. A copy of the Merger Certificate and of the Office of the Secretary of State's Acceptance is attached. Nationwide BLM Bond Number - UT-0855 Surety Bond Number - 400JF 5433 DIV. OF OIL, GAS & MININ Please contact Phyllis Sobotik at 303-592-8668 if you have any questions. 14. I hereby certify that the fo 01-Jul-99 Date Title Sr. Regulatory Specialist Signed

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent ents or representations as to any matter within its jurisdiction

(This space for Federal

Approved by Conditions of approval, if any: Title

### **UTAH FACILITIES**

		Tribe			1					Lease	Mineral		
Lease	Unit Name	Name	Field	Stat	County	1/41/4	S	T	R	Number	Туре	API Number	Comments
Horseshoe Bend #4-10			Horseshoe Bend	INA	Uintah	NW/SE	4	7S	22E	U 0136484	FED	43-047-32577	11728
Horseshoe Bend #36-1P			Horseshoe Bend	ACT	Uintah	SE/SE	36	6S	21E	ML 33225	STATE	43-047-31482	9815
Horseshoe Bend Compressor Site			Horseshoe Bend	ACT	Uintah		4	<b>7</b> S	21E				
Jack Rabbit #1-11			Natural Buttes	INA	Uintah	SW/NE	11	10S	23E	U 38425	FED	43-047-30423	H15
L.C.K. #30-1H			Horseshoe Bend	ACT	Uintah	SE/NE	30	6S	21E	N/A	FEE	43-047-31588	10202
Lafkas Federal #1-3		:	Hill Creek	INA	Uintah	SW/SW	3	118	20E	U 34350	FED	43-047-31178	1367
Lizzard Creek #1-10			Bitter Creek	ACT	Uintah	NW/NW	10	118	22E	U 25880	FED	43.047.31975	
Lookout Point #1-16			Natural Buttes	ACT	Uintah	NE/SE	16	108	23E	ML 22186 A	STATE	43-047-30544	1495
Love Unit #1-11	Love		Love	ACT	Uintah	C/SW	11	118	21E	U 008344 A	FED	43-047-30617	1366
Love Unit #1-12	Love		Love	ACT	Uintah	SW/NW	12	11\$	21E	U 008344 A	FED	43-047-30638	1360
Love Unit #4-1	Love		Love	INA	Uintah	NW/SW	4	118	21E	U 8347	FED	43-047-30640	1366
Love Unit #A1-18	Love		Love	ACT	Uintah	SW/SE	18	118	21E	U 8348	FED	43-047-30706	1366
Love Unit #B1-10	Love		Love	ACT	Uintah	SE/SW	10	118	21E	U 8347	FED	43-047-30709	1366
Love Unit #B2-3	Love		Love	INA	Uintah	SW/SW	3	118	21E	U 8347	FED	43-047-30766	1366
Love Unit Compressor Site			Love	ACT	Uintah			115	21E				
Madeline #4-3C			Horseshoe Bend	ACT	Uintah	Lot 3	4	78	21E	U 42469	FED	43-047-32279	11379
McLish #1	Walker Hollow		Walker Hollow (Horseshoe Bend)	ACT	Uintah	SW/SW	8	78	23E	U 02651	FED	43-047-20280	2760
McLish #2	Walker Hollow		Walker Hollow (Horseshoe Bend)	INA	Uintah	SW/SE	8	78	23E	U 02651	FED	43-047-30011	2760
McLish #3			Walker Hollow (Horseshoe Bend)	ACT	Uintah	NE/SE	8	78	23E	U 02651	FED	43-047-30027	12504
McLish #4	Walker Hollow		Walker Hollow (Horseshoe Bend)	INA	Uintah	NE/SW	8	78	23E	U 02651	FED	43-047-30030	2760
Natural #1-7			Love (Horseshoe Bend)	INA	Uintah	NW/NE	7	115	21E	U 8345	FED	43-047-30148	6129
No Name Canyon #1-9			Natural Buttes	ACT	Uintah	SE/NE	9	108	23E	U 37355	FED	43-047-30378	1466
No Name Canyon #2-9			Natural Buttes	ACT	Uintah	NE/NW	8	108	23E	U 37355	FED	43-047-31504	1468
NSO Federal #1-12			Natural Buttes	ACT	Uintah	NE/NW	12	108	23E	U 38423	FED	43-047-30560	1480
Pan American #1	Walker Hollow		Walker Hollow (Horseshoe Bend)	INA	Uintah	SW/NW	9	7S	23E	U 02651 A	FED	43-047-30037	
an American #2	Walker Hollow		Walker Hollow (Horseshoe Bend)	INA	Uintah	NW/SW	9	78	23E	U 02651 A	FED	43-047-30038	2760
Pariette Draw #28-44			Windy Ridge West (Eight Mile Flat N.)	ACT	Uintah	SE/SE	28	48	1E	N/A	FEE	43-047-31408	4960
Pete's Flat #1-1			Natural Buttes	INA	Uintah	NE/SE	1	108	23E	U 38423	FED	43-047-30558	1510
Sage Hen #1-6			Natural Buttes	INA	Uintah	NE/SE	6	108	23E	U 38419	FED	43-047-30382	1490
Sagebrush #1-8			Natural Buttes	TAD	Uintah	SW/NE	8	108	23E	U 37355	FED	43-047-30383	1467
Sheepherder #1-10			Natural Buttes	ACT	Uintah	NE/SE	10	108	23E	U 38424	FED	43-047-30559	1470
Southman Canyon #1-5 (Federal #1-5)			Natural Buttes	ACT	Uintah	SE/NW	5	108	23E	U 33433	FED	43-047-30856	10689
Southman Canyon #3			Natural Buttes	WDW	Uintah	NE/SE	15	108	23E	U 66406	FED	43-047-15880	Saltwater Disposal 99990
Southman Canyon #4-4 (Federal #4-4)			Natural Buttes	INA	Uintah	NW/SE	4	108	23E	U 33433	FED	43-047-30632	10690
Southman Canyon #4-5			Natural Buttes	ACT	Uintah	NE/SE	5	10\$	23E	U 33433	FED	43-047-30633	6131
Southman Canyon #9-3M			Natural Buttes	ACT	Uintah	SW/SW	9	108	23E	U 37355	FED	43-047-32540	11767
Southman Canyon #9-4J			Natural Buttes	ACT	Uintah	NW/SE	9	108	23E	U 37355	FED	43-047-32541	11685
Southman Canyon #31-1L			Natural Buttes	ACT	Uintah	sw/	31	98	23E	U 33433	FED	43-047-32543	11678
State #14-16			Brennan Bottom	ACT	Uintah	SW/SW	16	78	21E	ML 40904	STATE	43-047-31417	8010

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<u>1</u> 1.	(r649-8-10) form).	Sundry or oth	er legal doc	umentation	n has b <b>ee</b> n re	ceived from	the FORM	1ER oper	ator (at	tach to th	lS
<b>№</b> 2.	(r649-8-10) form).	Sundry or o	ther legal of	locumentar	tion has been	n received fr	om the NI	EW opera	tor (At	tach to thi	is
<del>M</del> -3.	TT - TO	-t	mmaraa ha	s heen con	tacted if the	new operato	r above is	not curre	ntly op	erating an	y
The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) If yes, show company file number: #011879									1.		
FOR INDIAN AND FEDERAL WELLS ONLY. The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of Federal and Indian well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.								"			
Changes have been entered in the Oil and Gas Information System (3270) for each well listed above.											
ØP 6.	Cardex file	e has been upo	dated for ea	ch well lis	ted above.						
<b>½</b> 7.	Well file la	ibels have bee	n updated i	for each we	ell listed abo	ve.(NW &	ystom \	)			
<u>R</u> 8.	Changes hat to Trust La	ve been includ nds, Sovereig	led on the n n Lands, U	nonthly "O GS, Tax Co	perator, Add ommission, o	lress, and Acetc. (8.2.	count Cha	nges" <b>me</b> r	no for	distributio	'n

OPERAT	OR CHANGE WORKSHEET (continued) - Initial each item when completed. Write N/A if item is not applicable.
ENTITY	Y REVIEW
<u>D</u> - 1.	(r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) If entity assignments were changed, attach copies of Form 6, Entity Action Form.
<u>P</u> 2.	Trust Lands, Sovereign Lands, Tax Commission, etc., have been <b>notified</b> through normal procedures of entity changes.
BOND	VERIFICATION - (FEE WELLS ONLY)
<u></u> <b>D</b> P 1.	(r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.  (RC'A G'  199 #JZ7777)
	A copy of this form has been placed in the new and former operator's bond files.
<u>D</u> -3.	The FORMER operator has requested a release of liability from their bond (ves/no), as of today's date If yes, division response was made to this request by letter dated
	INTEREST OWNER NOTIFICATION OF RESPONSIBILITY
<u>W</u> 1.	Copies of documents have been sent on 8 12 99 to Ed Bonne at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
<u>J</u> 2.	(r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated19, of their responsibility to notify all interest owners of this change.
FILMI	NC
	All attachments to this form have been microfilmed. Today's date: 9-28-99.
FILING	
_ 1.	Copies of all attachments to this form have been filed in each well file.
_ 2.	The original of this form, and the original attachments are now being filed in the Operator Change file.
COMM	ENTS
<del>,</del>	

## STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL GAS AND MINING

	DIVISION OF OIL, GAS AND M	IINING		5. LEASE DESIGNATION AND SERIAL NUMBER:
SUNDRY	Y NOTICES AND REPORT	'S ON WE	LLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	new wells, significantly deepen existing wells below or			7. UNIT or CA AGREEMENT NAME:
drill horizontal la	alerals. Use APPLICATION FOR PERMIT TO DRILL	L form for such propo	sals.	8. WELL NAME and NUMBER:
OIL WELL	GAS WELL OTHER			Exhibit "A"
2. NAME OF OPERATOR:				9. API NUMBER:
	o Production Oil & Gas	Company	PHONE NUMBER:	10, FIELD AND POOL, OR WILDCAT:
3. ADDRESS OF OPERATOR:  8. South 1200 East CIT	y Vernal state Utahz	n 84078	435-789-4433	IN. TIELD AND TOOK, OK WIEDOW.
4. LOCATION OF WELL				
FOOTAGES AT SURFACE:				COUNTY:
QTR/QTR, SECTION, TOWNSHIP, RAM	NGE, MERIDIAN:			STATE: UTAH
11. CHECK APP	ROPRIATE BOXES TO INDICA	TE NATURE	OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION			TYPE OF ACTION	
NOTICE OF INTENT	ACIDIZE	DEEPEN		REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	ALTER CASING		RE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR		VISTRUCTION	TEMPORARILY ABANDON
	CHANGE TO PREVIOUS PLANS		OR CHANGE	TUBING REPAIR
<u> </u>	CHANGE TUBING		NODINABA D	VENT OR FLARE
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME PLUG BACK			WATER DISPOSAL
Date of work completion:	CHANGE WELL STATUS		TION (START/RESUME)	WATER SHUT-OFF
	COMMINGLE PRODUCING FORMATIONS	므	ATION OF WELL SITE LETE - DIFFERENT FORMATION	X отнея: Name Change
	CONVERT WELL TYPE			
	OMPLETED OPERATIONS. Clearly show al			
As a result of	the merger between The	Coastal	Corporation and	a whorry owned
subsidary of El	Paso Energy Corporation	on, the n	ame of Coastal	Oil & Gas Corporation
has been change	ed to El Paso Production	n 0il & G	as Company effe	ctive March 9, 2001.
	See 1	Exhibit "	A <sup>11</sup>	
Bond # 400JU070				
	al Oil & Gas Corporati		<sub>rue</sub> Vice Presid	lont
NAME (PLEASE PRINT) John	T Elzner	· TIT	TLE Vice Presid	ienc
SIGNATURE /	' <del></del>	DA	TE 06-15-01	
SIGNATURE				
Taha	aso Production Oil & Ga	s company	Vice Presi	dent
NAME (PLEASE PRIMT) JOHN	T_Elzner			
SIGNATURE			DATE 06-15-01	
<del></del>		<del></del>		
(This space for State use only)				RECEIVED

JUN 19 2001

## State of Delaware

## Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

1UN - 2001

DIVISION OF DIVISION OF DIVISION OF



Warriet Smith Windson, Secretary of State

AUTHENTICATION: 1061007

DATE: 04-03-01

0610204 8100

010162788

## CERTIFICATE OF AMENDMENT

#### OF

## CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

Vice President

Attest:

Margaret E. Roark, Assistant Secretary

STATE OF DELAWARE SECRETARY OF STATE DIVISION OF CORPORATIONS

FILED 11:00 AM 03/09/2001

JUN 19 2001



## United States Department of the Interior

## **BUREAU OF LAND MANAGEMENT**

Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155

## RECEIVED

JUL 1 2 2001

DIVISION OF OIL, GAS AND MINING

In Reply Refer To: 3106 UTSL-065841 (UT-924)

JUL 1 0 2001 -

## **NOTICE**

El Paso Production Oil & Gas Company

Oil and Gas

Nine Greenway Plaza

Houston TX 77046-0095

## Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of <u>Coastal Oil & Gas Corporation</u> into <u>El Paso Production Oil & Gas Company</u> with <u>El Paso Production Oil & Gas Company</u> being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entitities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.

Opolonia L. Abeyta Acting Chief, Branch of Minerals Adjudication

### Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office

Vernal Field Office

MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217

State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114

Teresa Thompson (UT-922) Joe Incardine (UT-921)

## **Exhibit of Leases**

UTUSL-065841A	UTU-47172	UTU-74415	UTU-53860
UTU-28652	UTU-50687	UTU-74416	UTU-66401
UTU-37943	UTU-52298	UTU-75091	UTU-67868
UTU-44089	UTU-0109054	UTU-75096	UTU-65389
UTU-44090A	UTU-0143511	UTU-75097	UTU-77084
UTU-61263	UTU-0143512	UTU-75673	UTU-61430
UTU-00343	UTU-38401	UTU-76259	UTU-72633
UTU-02651	UTU-38411	UTU-76260	UTU-72650
UTU-02651B	UTU-38418	UTU-76261	UTU-49692
UTU-0142175	UTU-38419	UTU-76493	UTU-57894
UTU-70235	UTU-38420	UTU-76495	UTU-76829
UTU-70406	UTU-38421	UTU-76503	UTU-76830
UTU-74954	UTU-38423	UTU-78228	UTU-76831
UTU-75132	UTU-38424	UTU-78714	
UTU-75699	UTU-38425	UTU-78727	
UTU-76242	UTU-38426	UTU-78734	
UTU-78032	UTU-38427	UTU-79012	
UTU-4377	UTU-38428	UTU-79011	
UTU-4378	UTU-53861	UTU-71694	
UTU-7386	UTU-58097	UTU-00576	
UTU-8344A	UTU-64376	UTU-00647	
UTU-8345	UTU-65222	UTU-01470D	
UTU-8347	UTU-65223	UTU-0136484	
UTU-8621	UTU-66746	UTU-8344	
UTU-14646	UTU-67178	UTU-8346	
UTU-15855	UTU-67549	UTU-8648	
UTU-25880	UTU-72028	UTU-28212	
UTU-28213	UTU-72632	UTU-30289	
UTU-29535	UTU-73009	UTU-31260	
UTU-29797	UTU-73010	UTU-33433	
UTU-31736	UTU-73013	UTU-34711	
UTU-34350	UTU-73175	UTU-46699	
UTU-34705	UTU-73434	UTU-78852	
UTU-37116	UTU-73435	UTU-78853	
UTU-37355	UTU-73444	UTU-78854	•
UTU-37573	UTU-73450	UTU-075939	
UTU-38261	UTU-73900	UTU-0149767	
UTU-39223	UTU-74409	UTU-2078	
UTU-40729	UTU-74410	UTU-44426	
UTU-40736	UTU-74413	UTU-49530	
UTU-42469	UTU-74414	UTU-51026	

## Results of query for MMS Account Number 891000471D

Production	API Number	Operator	Well Name	Well Status	Lease or CA Number	Inspection Item	Township	Range	Section	Q
<u>Production</u>	4304720280	COASTAL OIL & GAS CORPORATION	1 WALKER HOLLOW UNIT	SOW POW	UTU02651	891000471D	7S	23E	8	S
Production Production	4304730011	COASTAL OIL & GAS CORPORATION	2 MCLISH-WALKER	Sow <del>POW</del>	UTU02651	891000471D	7S	23E	8	S
<u>Production</u>	4304730027	SANTA FE SNYDER CORPORATION	3 MCLISH-WALKER	P+A	UTU02651	891000471D	7S	23E	8	N
<u>Production</u>	4304730030	CORPORATION	HOLLOW	TA	UTU02651	891000471D	78	23E	8	N
<u>Production</u>	4304730038	COASTAL OIL & GAS CORPORATION	2 PAN-AMERICAN UNIT	P+A <b>P<del>OW</del></b>	UTU71694	891000471D	78	23E	9	N
Production	430473103 <u>4</u>	COASTAL OIL & GAS CORPORATION	6 WALKER HOLLOW UNIT	osı	UTU02651	891000471D	7S	23E	8	S
Production	4304731092	COASTAL OIL & GAS CORPORATION	J-8 WALKER HOLLOW UN	TA	UTU02651	891000471D	<b>7</b> S	23E	8	N

DISCLAIMER for online data: No warranty is made by the BLM for use of the data for purposes not intended by the BLM.

Walker Hollow Unit

## **OPERATOR CHANGE WORKSHEET**

ROUTING

ROUING									
1. GLH	4-KAS								
2. CDW -	5-LP 🗸								
3. JLT	6-FILE								

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has chan	iged, effective:	3-09-200	D1				
FROM: (Old Operator):	٦	<b>TO:</b> ( Ne	w Operator):				
COASTAL OIL & GAS CORPORATION	┥		PRODUCTIO	N OIL & GA	S COME	ANY	
Address: 9 GREENWAY PLAZA STE 2721	╡		9 GREENWA				
Address. 9 ORDENWAT TEALA STE 2721	┪				<del></del>		
HOUSTON, TX 77046-0995		HOUSTO	N, TX 77046-	0995			
Phone: 1-(713)-418-4635	-	Phone:	1-(832)-676-4				
Account N0230	7	Account					
CA No	).	Unit:	WALKER H	IOLLOW			
WELL(S)							
	API		SEC TWN	LEASE	WELL	WELL	
NAME	NO	NO	RNG	TYPE	TYPE	STATUS	
WALKER HOLLOW U MCLISH 1	43-047-20280	2760	08-07S-23E		OW	S	
WALKER HOLLOW U MCLISH 2	43-047-30011	2760	08-07S-23E	FEDERAL		S	
WALKER HOLLOW U MCLISH 4	43-047-30030	2760	08-07S-23E			TA	
WALKER HOLLOW U 6	43-047-31034	2760	08-07S-23E			S	
WALKER HOLLOW U J-8	43-047-31092	2760	08-07S-23E	FEDERAL	ow	TA	
					ļ	<del></del>	
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		ļ			<u> </u>	<del> </del> -	
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	<del></del>			<del> </del>	<u> </u>		
		-			<del>                                     </del>	1	
OPERATOR CHANGES DOCUMENTATION		<u></u>	. <u>t.,</u>	_l	<u> </u>	<u> </u>	
1. (R649-8-10) Sundry or legal documentation was received	d from the FORM	IER operato	or on:	06/19/2001			
2. (R649-8-10) Sundry or legal documentation was received	d from the NEW	operator on:		06/19/2001	<u>.</u>		
3. The new company has been checked through the <b>Depart</b>	ment of Commer	ce, Division	n of Corporat	ions Databas	se on:	06/21/200	
4. Is the new operator registered in the State of Utah:	YES						

5.	If NO, the operator was contacted contacted on:	N/A	$\smile$					
6.	Federal and Indian Lease Wells: The BLM and or operator change for all wells listed on Federal or Indian lease.		the (merger, name change, 07/10/2001					
7.	for wells listed on:	07/10/2001						
8.	Federal and Indian Communization Agreement change for all wells listed involved in a CA on:	nts ("CA"): The BLM N/A	or the BIA has approved the operator					
9.	Underground Injection Control ("UIC") for the enhanced/secondary recovery unit/project for the wa		UIC Form 5, <b>Transfer of Authority to Inject,</b> on:  N/A					
D	ATA ENTRY:	07/17/0001						
1.	Changes entered in the Oil and Gas Database on:	07/17/2001						
2.	Changes have been entered on the Monthly Operator Changes	nge Spread Sheet on:	07/17/2001					
3.	Bond information entered in RBDMS on:	N/A						
4.	Fee wells attached to bond in RBDMS on:	N/A						
ST	TATE BOND VERIFICATION:							
1.	State well(s) covered by Bond No.:	N/A						
<b>FI</b>	EDERAL BOND VERIFICATION: Federal well(s) covered by Bond No.:	WY 2793						
	EE WELLS - BOND VERIFICATION/LEASE I	NTEREST OWNER	NOTIFICATION:					
	(R649-3-1) The <b>NEW</b> operator of any fee well(s) listed cov		N/A					
2.	The <b>FORMER</b> operator has requested a release of liability for The Division sent response by letter on:	rom their bond on: N/A	N/A					
3.	3. (R649-2-10) The <b>FORMER</b> operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on:							
	FILMING:  1. All attachments to this form have been MICROFILMED on:							
	FILING:  1. ORIGINALS/COPIES of all attachments pertaining to each individual well have been filled in each well file on:							
<u> </u>	OMMENTS: Master list of all wells involved in operat	or change from Coasta	I Oil & Gas Corporation to El Paso					
Pr	roduction Oil and Gas Company shall be retained in	the "Operator Change	File".					
_								

Form 3160-5 (August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

5. Lease Serial No.

CHNDDY	NOTICES AND REPO	RTS ON WE	LLS		U-02651	
Do not use this	s form for proposals to I. Use form 3160-3 (AP	drill or to re-	enter an	}	6. If Indian, Allottee or	Tribe Name
SUBMIT IN TRIE	PLICATE - Other instruc	ctions on reve	erse side.		7. If Unit or CA/Agree	ment, Name and/or No.
Type of Well     Gas Well ☐ Oth	er				8. Well Name and No. MCLISH 4	
Name of Operator     COASTAL OIL & GAS CORPO	Contact:	CHERYL CAME-Mail: Chery	MERON <sup>9</sup> /I.Cameron@Co	astalCorp.c	. API Well No. om 43-047-30030	
3a. Address P.O. BOX 1148 VERNAL, UT 84078		3b. Phone No. Ph: 435.78 Fx: 435.789			10. Field and Pool, or I WALKER HOLL	Exploratory OW
4. Location of Well (Footage, Sec., T.	R., M., or Survey Description	1)			11. County or Parish, a	nd State
Sec 8 T7S R23E Mer NESW 2					UINTAH COUN <sup>-</sup>	ry, ut
12. CHECK APPE	ROPRIATE BOX(ES) T	O INDICATE	NATURE OF N	NOTICE, RI	EPORT, OR OTHER	R DATA
TYPE OF SUBMISSION			TYPE OF	ACTION		
	☐ Acidize	☐ Deep	oen	□ Product	ion (Start/Resume)	□ Water Shut-Off
Notice of Intent     ■	☐ Alter Casing	☐ Frac	ture Treat	☐ Reclam	ation	□ Well Integrity
☐ Subsequent Report	☐ Casing Repair	☐ New	Construction	☐ Recomp	olete	Other
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug	and Abandon	☐ Tempor	arily Abandon	
That Abandomient Notes	☐ Convert to Injection			□ Water I	Disposal	
following completion of the involved testing has been completed. Final Al determined that the site is ready for from this location an Accepted Utah Diviolity, Gas are By:	ut-in prior to the acquisition of taken to the Wonsits Solono of Mining	on of the Snyd itate #2-32. Federal Action		Walker Holle		
14. I hereby certify that the foregoing		n #5864 verified OIL & GAS COF	PORATION, sen	t to the vern	System al	
Name (Printed/Typed) CHERYL	CAMERON		Title OPERA	TIONS		
Signature	aneen		Date 07/20/2			
	THIS SPACE F	OR FEDER	AL OR STATE	OFFICE U	SE	
					1_	
_Approved By			Title		Date	
Conditions of approval, if any, are attack certify that the applicant holds legal or e which would entitle the applicant to con-	quitable title to those rights in duct operations thereon.	the subject lease	Office			CAL ULIA
min 10110 C Section 1001 and Title A	3 U.S.C. Section 1212, make it	t a crime for any r	erson knowingly an	d willfully to n	nake to any department o	r agency of the United

Form 3160-5 (August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

5. Lease Seria U-02651

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000	
ase Serial No	_

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

abandoned well	l. Use form 3160-3 (AP	D) for such pr	oposals.		o. II maini, mone	
SUBMIT IN TRIF	PLICATE - Other instruc	ctions on reve	rse side.		7. If Unit or CA/Agr	eement, Name and/or No.
1. Type of Well					8. Well Name and No MCLISH 4	o.
☑ Oil Well ☐ Gas Well ☐ Oth			==011	<del>-</del>	9. API Well No.	
2. Name of Operator EL PASO PRODUCTION	Contact:	CHERYL CAM E-Mail: Cheryl.C	ameron@Coast		43-047-30030	
3a. Address P.O. BOX 1148 VERNAL, UT 84078		3b. Phone No. ( Ph: 435.781 Fx: 435.789.	include area code .7023 4436	e) 	10. Field and Pool, o WALKER HOL	LOW
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description	1)			11. County or Parish	, and State
Sec 8 T7S R23E NESW 2260	FSL 2158FWL				UINTAH COU	NTY, UT
12. CHECK APPR	ROPRIATE BOX(ES) T	O INDICATE	NATURE OF	NOTICE, RI	EPORT, OR OTH	ER DATA
TYPE OF SUBMISSION			ТҮРЕ С	F ACTION		
	☐ Acidize	□ Deep	en	□ Product	tion (Start/Resume)	☐ Water Shut-Off
Notice of Intent     ■	☐ Alter Casing	☐ Fract	ure Treat	□ Reclam	ation	■ Well Integrity
☐ Subsequent Report	☐ Casing Repair	□ New	Construction	□ Recomp	plete	☐ Other
☐ Final Abandonment Notice	☐ Change Plans	🛭 Plug	and Abandon	☐ Tempor	rarily Abandon	
<b>6</b>	☐ Convert to Injection	Plug	Back	□ Water I	Disposal	_
El Paso Production Company submitted as soon as it becor Utah Divisio Oil, Gas and I Date:	intends to Plug & Aband nes available.	Federal Ap	proval Of This Necessary	sal to P&A sh	REC OCT DIVI	EIVED 0 9 2001 SION OF AND MINING
		for the same of th	CHO			
14. I hereby certify that the foregoing		n #7673 verified PASO PRODUC	ION, sent to tr	ie vernai		
Name (Printed/Typed) CHERYL	CAMERON		Title REGI	JLATORY A	NALYST	
Signature A Delectronic	Supprission)		Date 10/05	/2001		
	THIS SPACE F	OR FEDERA	L OR STAT	E OFFICE (	JSE	
			Title		Dat	e
Approved By	dustable title to those rights in	oes not warrant or the subject lease				
which would entitle the applicant to con-	duct operations thereon.		Office			t a amout of the United
Title 18 U.S.C. Section 1001 and Title 4	3 U.S.C. Section 1212, make it	t a crime for any paster w	erson knowingly a ithin its jurisdicti	and willfully to i on.	make to any departmen	t or agency of the United



## United States Department of the Interior RECEIVED

## **BUREAU OF LAND MANAGEMENT**

FEB 2 2 2002

**Utah State Office** P.O. Box 45155 Salt Lake City, UT 84145-0155

**DIVISION OF** OIL, GAS AND MINING

In Reply Refer To: 3106 UTU-25566 et al (UT-924)

FEB 2 1 2002

#### NOTICE

Westport Oil and Gas Company L.P.

Oil and Gas

410 Seventeenth Street, #2300

Denver Colorado 80215-7093

### Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405 UTU-20895 UTU-25566 UTU-43156 UTU-49518 UTU-49519 UTU-49522 UTU-49523

> Robert Lopez Chief, Branch of Minerals Adjudication

cc: Moab Field Office

Vernal Field Office

MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217 State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114

Teresa Thompson (UT-922) Joe Incardine (UT-921) Form 3160-5 (August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

5. Lease Serial No. U-02651

Do not use thi	is form for proposals to IL Use form 3160-3 (AP	drill or to re-enter an D) for such proposals.	6. If Indian, Allot	
abandoned we	000.0 0.00 0 (/		WALKER H	OLLOW UNIT
SUBMIT IN TRI	PLICATE - Other instruc	ctions on reverse side.	7. If Unit or CA/A	Agreement, Name and/or No
I. Type of Well  ☑ Oil Well ☐ Gas Well ☐ Oth	пег		8. Well Name and MCLISH 4	No.
2. Name of Operator EL PASO PRODUCTION O&	Contact:	CHERYL CAMERON E-Mail: Cheryl.Cameron@ElPas	9. API Well No. 43-047-3003	30
Ba. Address P.O. BOX 1148 VERNAL, UT 84078		3b. Phone No. (include area code Ph: 435.781.7023 Fx: 435.781.7094	10. Field and Poo WALKER H	
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description		11. County or Par	ish, and State
Sec 8 T7S R23E NESW 2260	FSL 2158FWL		UINTAH CO	UNTY, UT
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE NATURE OF	NOTICE, REPORT, OR OT	HER DATA
TYPE OF SUBMISSION		TYPE O	F ACTION	
Notice of Inter-	☐ Acidize	☐ Deepen	☐ Production (Start/Resume	)
Notice of Intent	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	■ Well Integrity
☐ Subsequent Report	□ Casing Repair	■ New Construction	□ Recomplete	☐ Other
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	▼ Temporarily Abandon	
	☐ Convert to Injection	Plug Back	☐ Water Disposal	
3. Describe Proposed or Completed Operation of the proposal is to deepen directions. Attach the Bond under which the word following completion of the involved testing has been completed. Final Addetermined that the site is ready for final the site is rea	eration (clearly state all pertine ally or recomplete horizontally, rk will be performed or provide l operations. If the operation re pandonment Notices shall be fil inal inspection.)	nt details, including estimated startin, give subsurface locations and mease the Bond No. on file with BLM/BI sults in a multiple completion or recled only after all requirements, inclu	ured and true vertical depths of all p A. Required subsequent reports shall ompletion in a new interval, a Form ding reclamation, have been completed.	ertinent markers and zones. Il be filed within 30 days 3160-4 shall be filed once ted, and the operator has
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Form 3160-5 (August 1999)

### UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 20

Expires. November 50, 2000
5. Lease Serial No. U-02651
6 If Indian Allottee or Tribe Name

abandoned we			WALKER HOI	LLOW OINT	
SUBMIT IN TRI	PLICATE - Other instruction	ns on reverse side.	7. If Unit or CA/Ag	reement, Name and/or No	
1. Type of Well			8. Well Name and N MCLISH 4	0.	
Ø Oil Well  ☐ Gas Well  ☐ Ot      Name of Operator		ERYL CAMERON	9. API Well No.		
EL PASO PRODUCTION O&	G COMPANY E-M	lail: Cheryl.Cameron@ElPas			
3a. Address P.O. BOX 1148 VERNAL, UT 84078	i Pi	o. Phone No. (include area code h: 435.781.7023 x: 435.781.7094	) 10. Field and Pool, o WALKER HOI		
4. Location of Well (Footage, Sec., 7	C., R., M., or Survey Description)		11. County or Parish	ı, and State	
Sec 8 T7S R23E NESW 2260	FSL 2158FWL		UINTAH COU	NTY, UT	
12. CHECK APP	ROPRIATE BOX(ES) TO IN	IDICATE NATURE OF	NOTICE, REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION		ТҮРЕ О	F ACTION		
M Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Of	
Notice of Intent .	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	■ Well Integrity	
☐ Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recomplete	☐ Other	
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	▼ Temporarily Abandon		
		□ Plug Back	■ Water Disposal	er Disposal	
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## United States Department of the Interior

# BUREAU OF LAND MANAGEMENT Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155

IN REPLY REFER TO UT-922

February 27, 2003

Westport Oil and Gas Company, L.P. Attn: Gary D. Williamson 1670 Broadway, Suite 2800 Denver, Colorado 80202

Re:

Walker Hollow Unit >

Uintah County, Utah

#### Gentlemen:

On February 27, 2003, we received an indenture dated December 17, 2002, whereby El Paso Production Oil & Gas Company resigned as Unit Operator and Westport Oil and Gas Company, L.P., was designated as Successor Unit Operator for the Walker Hollow Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 27, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Walker Hollow Unit Agreement.

Your nationwide (Colorado) oil and gas bond No. 1203 will be used to cover all operations within the Walker Hollow Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks Chief, Branch of Fluid Minerals

#### **Enclosure**

bcc:

Field Manager - Vernal (w/enclosure)

**SITLA** 

Division of Oil, Gas & Mining Minerals Adjudication Group

File - Walker Hollow Unit (w/enclosure)

Agr. Sec. Chron Fluid Chron

UT922:TAThompson:tt:02/27/2003

RECEIVED

FEB 2 8 2003

DUL VE OIL GOS & WINING

## Results of query for MMS Account Number 891000471D

Production	API Number	Operator	Well Name	Well Status	Lease or CA Number	Inspection Item	Township	Range	Section	Qı
Production	4304720280	EL PASO PRODA OIL & GAS CO	1 WALKER HOLLOW UNIT	POW	UTU02651	891000471D	7S	23E	8	sv
<u>Production</u>	4304730011		2 MCLISH-WALKER	TA	UTU02651	891000471D	<b>7</b> S	23E	8	sv
Production	4304730027	SANTA FE SNYDER CORPORATION	3 MCLISH-WALKER	PAA	UTU02651	891000471D	<b>7</b> S	23E	8	NE
Production	4304730030	EL PASO PROD OIL & GAS CO	4 WALKER HOLLOW	TA	UTU02651	891000471D	7S	23E	8	NE
Production	4304730038	EL PASO PROD OIL & GAS CO	2 PAN-AMERICAN UNIT	osı	UTU71694	891000471D	<b>7</b> S	23E	9	NV
<u>Production</u>	4304731034		6 WALKER HOLLOW UNIT	TA	UTU02651	891000471D	<b>7</b> S	23E	8	SE
<u>Production</u>	4304731092	31	J-8 WALKER HOLLOW UN	TA	UTU02651	891000471D	7S	23E	8	NV

DISCLAIMER for online data: No warranty is made by the BLM for use of the data for purposes not intended by the BLM.

#### STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING 5. LEASE DESIGNATION AND SERIAL NUMBER: 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: SUNDRY NOTICES AND REPORTS ON WELLS 7. UNIT or CA AGREEMENT NAME: Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. 8. WELL NAME and NUMBER: 1. TYPE OF WELL OIL WELL GAS WELL OTHER Exhibit "A" 9. API NUMBER: 2. NAME OF OPERATOR: El Paso Production Oil & Gas Company PHONE NUMBER: 10. FIELD AND POOL, OR WILDCAT: 3. ADDRESS OF OPERATOR STATE TX 77064-0995 .... Houston (832) 676-5933 9 Greenway Plaza 4. LOCATION OF WELL FOOTAGES AT SURFACE: COUNTY: QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 11 TYPE OF ACTION TYPE OF SUBMISSION ACIDIZE DEEPEN REPERFORATE CURRENT FORMATION NOTICE OF INTENT ALTER CASING FRACTURE TREAT SIDETRACK TO REPAIR WELL (Submit in Duplicate) NEW CONSTRUCTION TEMPORARILY ABANDON Approximate date work will start: CASING REPAIR CHANGE TO PREVIOUS PLANS OPERATOR CHANGE TUBING REPAIR **CHANGE TUBING** PLUG AND ABANDON VENT OR FLARE SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK WATER DISPOSAL . (Submit Original Form Only) CHANGE WELL STATUS PRODUCTION (START/RESUME) WATER SHUT-OFF Date of work completion: COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE OTHER: CONVERT WELL TYPE **RECOMPLETE - DIFFERENT FORMATION** DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002. BOND # \_\_\_\_\_\_ State Surety Bond No. RLB0005236 Fee Bond No. RLB0005238 RECEIVED EL PASO PRODUCTION OIL & GAS COMPANY FEB 2 8 2003 DIV. OF COLUMN AND AMINING Jon R. Welsen, Attorney-in-Fact WESTPORT OIL AND GAS COMPANY, L.P. TITLE Agent and Attorney-in-Fact NAME (PLEASE PRINT) David R. Dix SIGNATURE \_

(This space for State use only)



## United States Department of the Interior

BUREAU OF INDIAN AFFAIRS
Washington, D.C. 20240
FEB 1 0 2003

Carroll A. Wilson Principal Landman Westport Oil and Gas Company, L.P. 1368 South 1200 East Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

Director, Office of Trust Responsibilities

Terry 6 / Drione

<u>ACTING</u> Enclosure

#### UNITED STATES GOVERNMENT

## memorandum

Branch of Real Estate Services Uintah & Ouray Agency

Date:

5 December, 2002

Reply to Attn of:

Supervisory Petroleum Engineer

Subject:

Modification of Utah Division of Oil, Gas and Mining Regulations

To:

Director, Utah Division of Oil, Gas and Mining Division: John Baza

We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate you concern, and hope that these comments are timely enough for consideration in the revision process.

CC: Minerals & Mining Section of RES

Ute Energy & Mineral Resources Department: Executive Director chrono

JAN. 17. 2003 3:34PM

TPORT

NO. 173 P. 2



### WESTPORT OIL AND GAS COMPANY, L.P.

410 Seventeenth Street #2300 Deriver Colorado 60202-4436 Telephone: 303 573 5404 Fast: 303 573 5609

February 1, 2002

Department of the Interior
Bureau of Land Management
2850 Youngfield Street
Lakewood, CO 80215-7093
Attention: Ms. Martha Maxwell

RE: BLM Bond CO-1203

BLM Nationwide Bond 158626364
Surety - Continental Canvalty Company

Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.

Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.

Assumption Rider - Westport Oil and Gas Company, L.P.

#### Dear Ms. Maxwell;

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

Two (2) Assumption Riders, fully executed originals.

Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.

Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas

Company, L.P.

List of all Federal/BIA/State Leases - Beloo/Westport's leases - in all states.

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely.

Westport Oil and Gas Company, L.P.

Black

Debby J. Black

Engineer Technicien

Encl;

BUREAU OF LAND MANAGEMENT SUNDRY MOTICES AND REPORTS ON WELLS Do not use this form for proposable to drill or reenter an abandoned well. Use Form \$160-3 (APD) for such proposable.  5. Loses Serial No. SEE ATTACHED EXHIBIT "A" 5. If Indias, Allottee or This Name abandoned well. Use Form \$160-3 (APD) for such proposable.  7. If Unit or CA/Agreement, Name and/or 10. Oil Well	BUREAU OF LAND MANAGEMENT SUNDRY MOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or reenter an ebandoned well. Use Form \$160-3 (APD) for such proposals.  SUBMIT IN TRIPLICATE — Other instructions on reverse skie  1. Type of Wall Ooi Well Ooi Ooi Well Ooi	(August 1999)	United State Department of thi	INTERIOR				PORM APPROVED OMB No. 1004-0135
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		following completion of the invitesting has been completed. Find determined that the site is ready determined that the site is ready.  ESTPORT OIL & GAS COMMOS AND IS RESPONSIBED NOUCTED ON THE LEASY FEDERAL NATIONWIDE DND NO. RLB0005239, EFF.  Thereby certify that the foregoin Name (Printed/Typed) CHERYL CAMERON Signature over the printed or combined that the applicant holds legal or equivously endite the applicant to conduct would end the applicant to con	Approval of this notice does not whatle the or the subject of the specific structures of the specific	Title OPERATIONS  Date March 4, 2003  FOR FEDERAL OR S  Title  OPERATIONS  Date March 4, 2003	ELE WITCOMPLETE PERA OF THE OCOVERY 1,	th BLM/BIA  Tor or recomments, including  TOR ON TELEASE FERAGE FOR 2002, AND	Required subspletion in a new ng reclamation, HE ATTACH FOR THE OP OR THIS WE DIA NATIO	equent exports shall be filed we winterval, a Form 3160-4 shall have been completed, and the ED DESCRIBED PERATIONS LL IS PROVIDED NWIDE  MAR 0 4 2003
		following completion of the invitesting has been completed. Find determined that the site is ready determined that the site is ready.  ESTPORT OIL & GAS COMMON AND IS RESPONSIBED ON THE LEAS ON THE	Approval of this notice does not whatle the or the subject of the specific structures of the specific	Title OPERATIONS  Date March 4, 2003  FOR FEDERAL OR S  Title  OPERATIONS  Date March 4, 2003	ELE WITCOMPLETE PERA OF THE OCOVERY 1,	th BLM/BIA  Tor or recomments, including  TOR ON TELEASE FERAGE FOR 2002, AND	Required subspletion in a new ng reclamation, HE ATTACH FOR THE OP OR THIS WE DIA NATIO	equent exports shall be filed we winterval, a Form 3160-4 shall have been completed, and the ED DESCRIBED PERATIONS LL IS PROVIDED NWIDE  MAR 0 4 2003
		following completion of the invitesting has been completed. Find determined that the site is ready determined that the site is ready.  ESTPORT OIL & GAS COMMON AND IS RESPONSIBED ON THE LEAS ON THE	Approval of this notice does not whatle the or the subject of the specific structures of the specific	Title OPERATIONS  Date March 4, 2003  FOR FEDERAL OR S  Title  OPERATIONS  Date March 4, 2003	ELE WITCOMPLETE	th BLM/BIA  Tor or recomments, including  TOR ON TELEASE FERAGE FOR 2002, AND	Required subspletion in a new ng reclamation, HE ATTACH FOR THE OP OR THIS WE DIA NATIO	equent exports shall be filed we winterval, a Form 3160-4 shall have been completed, and the ED DESCRIBED PERATIONS LL IS PROVIDED NWIDE  MAR 0 4 2003
		following completion of the invitesting has been completed. Findetermined that the site is ready in the same of the same in th	Approval of this notice does not whatle the or the subject of the specific structures of the specific	Title OPERATIONS  Date March 4, 2003  FOR FEDERAL OR S  Title  OPERATIONS  Date March 4, 2003	ELE WITCOMPLETE	th BLM/BIA  Tor or recomments, including  TOR ON TELEASE FERAGE FOR 2002, AND	Required subspletion in a new ng reclamation, HE ATTACH FOR THE OP OR THIS WE DIA NATIO	equent exports shall be filed we winterval, a Form 3160-4 shall have been completed, and the ED DESCRIBED PERATIONS LL IS PROVIDED NWIDE  MAR 0 4 2003

		<del></del>	T
API#	WELL NAME	S-T-R	LEASE NUMBERS
43-047-			
	Proposed 2004 P&A's - 13 Wells		
31900	EAST GUSHER 15-1A	15-6-20 NENE	UTU-58007
30423	JACK RABBIT 1-11	11-10-23 SWNE	UTU-38425
32540	SOUTHMAN CANYON 09-03M	9-10-23 SWSW	UTU-37355
32543	SOUTHMAN CANYON 31-01-L	31-9-23 NWSW	UTU-33433
31100	NBU 070N3	3-10-22 SWNW	UTU-01191
30221	NBU 018	10-10-22 SWNE	I
20280	WALKER HOLLOW U MCLISH 1	8-7-23 SWSW.	UTU-02651
30011	WALKER HOLLOW U MCLISH 2	8-7-23 SWSE	UTU-02651
30030	WALKER HOLLOW U MCLISH 4	8-7-23 NESW	UTU-02651
31034	WALKER HOLLOW UNIT 6	8-7-23 SESE	UTU-02651
30027	WALKER HOLLOW U MCLISH 3	8-7-23 NESE	UTU-02651
31092	WALKER HOLLOW UNIT J-8	8-7-23 NWSE	UTU-02651
31975	NBU 153	11-10-22 SWNW	U-01197A
31833	Proposed 2005 P&A's - 15 Wells BASER DRAW 5-1	5-7-22 NWNW	IUTU-075939
31834	BASER DRAW 6-1	<u> </u>	UTU-075939
31859	BASER DRAW FEDERAL 6-2		UTU-075939
31304	COORS FEDERAL 14-1D	14-7-21 NWNW	
32009	COORS FEDERAL 2-10HB	10-7-21 NWNW	
30753	DM ICE FRIDAY 34-22	1	14-20-H62-2997
32333	FEDERAL 11-1-M	11-6-20 SWSW	UTU-64376
33831	HORSESHOE BEND FED 03-1	3-7-21 NWSE	UTU-0142175
33832	HORSESHOE BEND FED 04-1	4-7-21 NWSE	UTU-66401
33872	HORSESHOE BEND FED 26-3	26-6-21 NWSW	UTU-38401
33667	KENNEDY WASH FED 14-1	14-8-23 NWSW	UTU-71424
30623	SAND RIDGE FED 23-17	17-8-23 NESW	UTU-0143276
31508	STIRRUP FEDERAL 29-2	29-6-21 NWSE	UTU-46699
31634	STIRRUP FEDERAL 29-3	29-6-21 SESE	UTU-78854
30815	WEST WALKER FED. 1-33	33-6-22 NWSW	L
30013	WEST WALKERT ED. 1-00	00 0 22 1111011	0.000111
	Proposed 2006 P&A's - 15 Wells		
30524	BITTER CREEK 01-03	3-11-22 SWNE	
30379	CANYON VIEW FEDERAL 1-18	18-10-23 SENW	
30369	CROOKED CYN FED 1-17	17-10-23 NENW	
31778	E BENCH UNIT #1	33-11-22 NWSE	
30365	FLAT MESA FED. 1-7	7-10-23 NWSE	lead to the second of the seco
30544	LOOKOUT POINT STATE 1-16	16-10-23 NESE	
30766	LOVE UNIT B2-3	3-11-21 SWSW	
30560	NSO FEDERAL 1-12	12-10-23 NENW	
30558	PETE'S FLAT 1-1		UTU-40736
30382	SAGE HEN FEDERAL 1-6		UTU-38419
30383	SAGEBRUSH FEDERAL 1-8	8-10-23 SWNE	UTU-37355
30856	SOUTHMAN CANYON 01-05 FED	5-10-23 SENW	
30632	SOUTHMAN CANYON 4-4		UTU-33433
30481	WHITE RIVER 1-14	14-10-23 NENW	
31775	WILLOW CREEK UNIT #1	27-11-20 SENE	JU1-128P

## OPERATOR CHANGE WORKSHEET

ROUTING
1. GLH
2. CDW 🗸
3. FILE

## X Change of Operator (Well Sold)

5. If **NO**, the operator was contacted contacted on:

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, e	ffective:	12-17-02				
FROM: (Old Operator):		<b>TO:</b> ( New Op				
EL PASO PRODUCTION OIL & GAS COMPANY		WESTPORT O	IL & GAS	COMPANY	LP	
Address: 9 GREENWAY PLAZA		Address: P O B	OX 1148			
Tituleson y GLEED.						
HOUSTON, TX 77064-0995		VERNAL, UT				
Phone: 1-(832)-676-5933	]	Phone: 1-(435)				
Account No. N1845		Account No.	N2115			
CA No.		Unit:	WALKER	HOLLOW		
WELL(S)						leven r
	SEC TWN	API NO	ENTITY			WELL
NAME	RNG		NO	TYPE	TYPE	STATUS
WALKER HOLLOW U MCLISH 1		43-047-20280			ow	S
WALKER HOLLOW U MCLISH 2			2760	FEDERAL		S
WALKER HOLLOW U MCLISH 3		43-047-30027		FEDERAL		P
WALKER HOLLOW U MCLISH 4	08-07S-23E	43-047-30030	2760	FEDERAL		TA
WALKER HOLLOW U MCLISH 6		43-047-31034		FEDERAL		S
WALKER HOLLOW U J-8		43-047-31092		FEDERAL		TA
PAN AMERICAN UNIT 2	09-07S-23E	43-047-30038	2760	FEDERAL	ow	PA
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OPERATOR CHANGES DOCUMENTATION  Enter date after each listed item is completed  1. (R649-8-10) Sundry or legal documentation was received  2. (R649-8-10) Sundry or legal documentation was received			on: 03/04/200	02/28/2003	<u>3</u> _	
<ol> <li>(R649-8-10) Sundry or legal documentation was received</li> <li>The new company has been checked through the Departmentation of the company has been checked through the Departmentation was received</li> </ol>				<del></del>	oase on:	03/06/2003
4. Is the new operator registered in the State of Utah:	YES	_Business Num		1355743-01		

	or operator change for all wells listed on Federal or In	dian leases on: BLM-12/31	/2003 BIA-12/5/02
8.	Federal and Indian Units: The BLM or BIA has approved the successor of unit	t operator for wells listed on:	N/A
9.	Federal and Indian Communization Agre The BLM or BIA has approved the operator for all v	• •	N/A
10.	Underground Injection Control ("UIC") for the enhanced/secondary recovery unit/project for t		ed UIC Form 5, <b>Transfer of Authority to Inje</b> d on:  N/A
DAT	ΓA ENTRY:		
1. (	Changes entered in the Oil and Gas Database on:	03/07/2003	
2. (	Changes have been entered on the Monthly Operator	Change Spread Sheet on:	03/07/2003
3. E	Bond information entered in RBDMS on:	N/A	
4. F	ee wells attached to bond in RBDMS on:	N/A	
STA	TE WELL(S) BOND VERIFICATION:		
	tate well(s) covered by Bond Number:	RLB 0005236	
FED	DERAL WELL(S) BOND VERIFICATION	N:	
l. F	ederal well(s) covered by Bond Number:	158626364	
ND	IAN WELL(S) BOND VERIFICATION:		
. In	ndian well(s) covered by Bond Number:	RLB 0005239	
FEE	WELL(S) BOND VERIFICATION:		
. (R	2649-3-1) The <b>NEW</b> operator of any fee well(s) listed	d covered by Bond Number	RLB 0005238
. Th	e FORMER operator has requested a release of liabile Division sent response by letter on:	lity from their bond on: N/A	N/A
FΔ	SE INTEREST OWNER NOTIFICATIO	N.	
. (R	649-2-10) The <b>FORMER</b> operator of the fee wells hat their responsibility to notify all interest owners of this	as been contacted and informe	d by a letter from the Division
	MENTS: COMPLETE LIST OF WELLS INVOLV		E MAY DE COUNT IN THE OPERATOR
LIAN	NGE FILE.	VING OPERATOR CHANG	E MAT BE FOUND IN THE OPERATOR

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires Jnovember 30, 2000

6. If Indian, Allottee or Tribe Name

5. Lease Serial No.
SEE ATTACHED

SUNDRY NOTICES AND REPORTS ON WEL	LS
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Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPL	7. If Unit or CA/Agreement, Name and/or No.  8. Well Name and No.  SEE ATTACHED				
1. Type of Well Oil Well Gas Well 2. Name of Operator					
WESTPORT OIL & GAS CO 3a. Address 1368 SOUTH 1200 EAST V		3b. Phone No. (include (435) 781-7024	le area code)	9. API Well No.  SEE ATTACHED  10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., SEE ATTACHED	T., R., M., or Survey Description	on)		VARIOUS  11. County or Parish, State  UINTAH, UTAH	
12. CHECK APP	ROPRIATE BOX(ES) TO	NDICATE NATURE	OF NOTICE, I	REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	,	TYF	E OF ACTIO	N	
Notice of Intent  Subsequent Report	Acidize Alter Casing Casing Repair	Deepen Fracture Treat New Construction	Production Reclamati		
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back	Water Dis		
<ol> <li>Describe Proposed or Completed Ope If the proposal is to deepen directions</li> </ol>	rations (clearly state all pertinent ally or recomplete horizontally, gi	details, including estimated ive subsurface locations and	I starting date of measured and tr	any proposed work and approximate duration thereof ue vertical depths of all pertinent markers and zones.	

If the proposal is to deepen directionally or recomplete honzontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

THE OPERATOR REQUESTS AUTHORIZATION TO PLACE THE SUBJECT WELL LOCATIONS ON TEMPORARILY ABANDONMENT STATUS, UNTIL SUCH TIME THE WELL LOCATIONS CAN BE PLUGGED AND ABANDON.

PLEASE REFER TO THE ATT. FOR THE NEXT 5 YEARS.	COPY SENT TO OPER	AROR	AP	PROVED	BY THE STATE DIVISION OF AND MINING 2012004
14. I hereby certify that the foregoing is Name (Printed/Typed)  Sheila Upchego  Signatur  Signatur	Managan was no no nama mana mana was a su nama mana mana mana mana mana mana man	Date May 25, 2		· · · · · ·	Letrons of Approval Of This  Action Is Necessary
	THIS SPACE FO	OR FEDERA	AL OR STATE US	iE	
Approved by		Title		Date	
Conditions of approval, if any, are attached. An certify that the applicant holds legal or equitable which would entitle the applicant to conduct op	e title to those rights in the subject erations thereon.	lease			
Title 18 U.S.C. Section 1001, make it a	crime for any person knowir	ngly and will	fully to make to ar	ny department or a	gency of the United States any

false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Proposed 2007 P&A's - 15 Wells

30494       CIGE 035       1-10-20 NESW       UTU-02270A         30542       CIGE 066       23-10-21 SENW       UTU-02278A         30952       CIGE 073D       5-10-22 SWSW       UTU-01191A         30953       CIGE 074D       6-10-22 NWSE       UTU-01195         31915       CIGE 114       34-9-21 NESE       U-01194A         34436       CIGE 282       7-10-22 NENE       ML-23609         30962       KURIP 01-027       1-9-20 NENW       14-20-H62-3004         30848       NBU 043       26-10-20 NWSE       UTU-4476         30534       NBU 047N2       30-10-22 SESW       UTU-0132568A         31250       NBU 087J       3-10-22 NESW       UTU-01191A         31923       NBU 114       5-10-21 SWSW       UTU-01393D         31982       NBU 149       5-10-22 NESE       UTU-01191         31992       NBU 150       9-10-22 SENW       UTU-01196B         32234       NBU 188       10-10-22 SWSW       U-01196C         33692       WONSITS FEDERAL 01-05       5-8-22 LOT 5       UTU-72633				
30952         CIGE 073D         5-10-22 SWSW         UTU-01191A           30953         CIGE 074D         6-10-22 NWSE         UTU-01195           31915         CIGE 114         34-9-21 NESE         U-01194A           34436         CIGE 282         7-10-22 NENE         ML-23609           30962         KURIP 01-027         1-9-20 NENW         14-20-H62-3004           30848         NBU 043         26-10-20 NWSE         UTU-4476           30534         NBU 047N2         30-10-22 SESW         UTU-0132568A           31250         NBU 087J         3-10-22 NESW         UTU-01191A           31923         NBU 114         5-10-21 SWSW         UTU-01393D           31982         NBU 149         5-10-22 NESE         UTU-01191           31992         NBU 150         9-10-22 SENW         UTU-01196B           32234         NBU 188         10-10-22 SWSW         U-01196C	30494	CIGE 035		UTU-02270A
30953 CIGE 074D 6-10-22 NWSE UTU-01195 31915 CIGE 114 34-9-21 NESE U-01194A 34436 CIGE 282 7-10-22 NENE ML-23609 30962 KURIP 01-027 1-9-20 NENW 14-20-H62-3004 30848 NBU 043 26-10-20 NWSE UTU-4476 30534 NBU 047N2 30-10-22 SESW UTU-0132568A 31250 NBU 087J 3-10-22 NESW UTU-01191A 31923 NBU 114 5-10-21 SWSW UTU-01393D 31982 NBU 149 5-10-22 NESE UTU-01191 31992 NBU 150 9-10-22 SENW UTU-01196B 32234 NBU 188 10-10-22 SWSW U-01196C	30542	CIGE 066	23-10-21 SENW	UTU-02278A
31915       CIGE 114       34-9-21 NESE       U-01194A         34436       CIGE 282       7-10-22 NENE       ML-23609         30962       KURIP 01-027       1-9-20 NENW       14-20-H62-3004         30848       NBU 043       26-10-20 NWSE       UTU-4476         30534       NBU 047N2       30-10-22 SESW       UTU-0132568A         31250       NBU 087J       3-10-22 NESW       UTU-01191A         31923       NBU 114       5-10-21 SWSW       UTU-01393D         31982       NBU 149       5-10-22 NESE       UTU-01191         31992       NBU 150       9-10-22 SENW       UTU-01196B         32234       NBU 188       10-10-22 SWSW       U-01196C	30952	CIGE 073D	5-10-22 SWSW	UTU-01191A
34436         CIGE 282         7-10-22 NENE         ML-23609           30962         KURIP 01-027         1-9-20 NENW         14-20-H62-3004           30848         NBU 043         26-10-20 NWSE         UTU-4476           30534         NBU 047N2         30-10-22 SESW         UTU-0132568A           31250         NBU 087J         3-10-22 NESW         UTU-01191A           31923         NBU 114         5-10-21 SWSW         UTU-01393D           31982         NBU 149         5-10-22 NESE         UTU-01191           31992         NBU 150         9-10-22 SENW         UTU-01196B           32234         NBU 188         10-10-22 SWSW         U-01196C	30953	CIGE 074D	6-10-22 NWSE	UTU-01195
30962         KURIP 01-027         1-9-20 NENW         14-20-H62-3004           30848         NBU 043         26-10-20 NWSE         UTU-4476           30534         NBU 047N2         30-10-22 SESW         UTU-0132568A           31250         NBU 087J         3-10-22 NESW         UTU-01191A           31923         NBU 114         5-10-21 SWSW         UTU-01393D           31982         NBU 149         5-10-22 NESE         UTU-01191           31992         NBU 150         9-10-22 SENW         UTU-01196B           32234         NBU 188         10-10-22 SWSW         U-01196C	31915	CIGE 114	34-9-21 NESE	U-01194A
30848       NBU 043       26-10-20 NWSE       UTU-4476         30534       NBU 047N2       30-10-22 SESW       UTU-0132568A         31250       NBU 087J       3-10-22 NESW       UTU-01191A         31923       NBU 114       5-10-21 SWSW       UTU-01393D         31982       NBU 149       5-10-22 NESE       UTU-01191         31992       NBU 150       9-10-22 SENW       UTU-01196B         32234       NBU 188       10-10-22 SWSW       U-01196C	34436	CIGE 282	7-10-22 NENE	ML-23609
30534       NBU 047N2       30-10-22 SESW       UTU-0132568A         31250       NBU 087J       3-10-22 NESW       UTU-01191A         31923       NBU 114       5-10-21 SWSW       UTU-01393D         31982       NBU 149       5-10-22 NESE       UTU-01191         31992       NBU 150       9-10-22 SENW       UTU-01196B         32234       NBU 188       10-10-22 SWSW       U-01196C	30962	KURIP 01-027	1-9-20 NENW	14-20-H62-3004
31250       NBU 087J       3-10-22 NESW       UTU-01191A         31923       NBU 114       5-10-21 SWSW       UTU-01393D         31982       NBU 149       5-10-22 NESE       UTU-01191         31992       NBU 150       9-10-22 SENW       UTU-01196B         32234       NBU 188       10-10-22 SWSW       U-01196C	30848	NBU 043	26-10-20 NWSE	UTU-4476
31923       NBU 114       5-10-21 SWSW       UTU-01393D         31982       NBU 149       5-10-22 NESE       UTU-01191         31992       NBU 150       9-10-22 SENW       UTU-01196B         32234       NBU 188       10-10-22 SWSW       U-01196C	30534	NBU 047N2	30-10-22 SESW	UTU-0132568A
31982       NBU 149       5-10-22 NESE       UTU-01191         31992       NBU 150       9-10-22 SENW       UTU-01196B         32234       NBU 188       10-10-22 SWSW       U-01196C	31250	NBU 087J	3-10-22 NESW	UTU-01191A
31992 NBU 150 9-10-22 SENW UTU-01196B 32234 NBU 188 10-10-22 SWSW U-01196C	31923	NBU 114	5-10-21 SWSW	UTU-01393D
32234 NBU 188 10-10-22 SWSW U-01196C	31982	NBU 149	5-10-22 NESE	UTU-01191
	31992	NBU 150	9-10-22 SENW	UTU-01196B
33692 WONSITS FEDERAL 01-05 5-8-22 LOT 5 UTU-72633	32234	NBU 188	10-10-22 SWSW	U-01196C
	33692	WONSITS FEDERAL 01-05	5-8-22 LOT 5	UTU-72633

Proposed 2008 P&A's - 11 wells

32401	NBU 213	15-10-22 NWNW	UTU-025187
32480	NBU 217	28-9-21 NESW	U-05678
32944	NBU 242	5-10-22 SWSE	UTU-01191
32917	NBU 253	10-9-21 SWNW	U-0141315
32929	NBU 262	33-9-21 NENE	UTU-0576
33011	NBU 278	30-9-22 SWSW	U-463
32976	NBU 285	3-10-22 NWNW	UTU-01191
32886	NBU 296 GR	24-10-20 NWNE	UTU-4485
33776	NBU 364	29-9-21 SESE	UTU-0581
30838	NBU 58N2	27-10-22 NENW	U-473
31327	NBU 98-V	34-9-21 SWSW	U-01194-A

### **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires Jnovember 30, 2000

5. Lease Serial No.

Do not use this	NOTICES AND REPORT s form for proposals to Use Form 3160-3 (APD)	drill or reenter	an els.		WELLS- SEE ATTACHED , Allottee or Tribe Name
SUBMIT IN TRIPL	LICATE – Other instruc	ctions on revers	e side	1	r CA/Agreement, Name and/or No
1. Type of Well			····	IMOLTIPLE	WELLS- SEE ATTACHED
Oil Well X Gas Well	Other			8. Well Nan	ne and No.
2. Name of Operator				MULTIPLE	WELLS- SEE ATTACHED
WESTPORT OIL & GAS CO	OMPANY, L.P.			9. API Well	
3a. Address		3b. Phone No. (inclu	de area code)	MULTIPLE	WELLS- SEE ATTACHED
1368 SOUTH 1200 EAST, \	/ERNAL, UTAH 84078	435-781-7060			Pool, or Exploratory Area
4. Location of Well (Footage, Sec.,		n)		MULTIPLE	E WELLS- SEE ATTACHI
MULTIPLE WELLS- SEE A	<i>ITACHED</i>			11. County or	Parish, State
					OUNTY, UTAH
				L	
	ROPRIATE BOX(ES) TO IN	NDICATE NATURE	OF NOTICE, R	EPORT, OR	OTHER DATA
TYPE OF SUBMISSION		TY	PE OF ACTION		
Notice of Intent	Acidize [	Deepen Fracture Treat	Production	(Start/Resume)	Water Shut-Off Well Integrity
Subsequent Report	Casing Repair	New Construction	Recomplete		Other VARIANCE
The Principal Alberta	Change Plans	Plug and Abandon	Temporarily	/ Abandon	
If the proposal is to deepen directions	Convert to Injection	Plug Back	Water Dispo		
Attach the Bond under which the wor following completion of the involved of testing has been completed. Final Abdetermined that the site is ready for final Westport Oil & Gas requests a variate hatch and/or vent line valve. The valure lost of purchasing and of the volume lost to shrinkage by dro	penations. If the operation results be and onment. Notices shall be filed of all inspection.  Ince to Onshore Order No. 4, if ariance is requested as an ecomaintaining the valve resulting	n a multiple completion only after all requirement Part III C. a. requiring promic analysis show g in a loss of value ov	or recompletion in its, including reclan each sales tank is the value of the er the producing	na new interval, mation, have been be equipped e shrunk cond life of the well	a Form 3160-4 shall be filed once in completed, and the operator has with a pressure- vacuum thief ensate will not payout the l.
The volume lost to shrinkage by dro	philip the talk pressure from the	o ozs. To u psig is sni	own to be 0.3% o	of the tank vol	ume. This was determined by
lab analysis of a representative sam dropped. The average well produce	s annrovimately 6 bble conde	e siliunk irom 98.82%	o of original volun	ne to 98.52%	when the pressure was
lost volume due to shrinkage. The v	alue of the shrunk and lost co	nsale per month. The	e resulting shrink	age would am	ount to 0.56 bbls per month
valves and other devices that hold the	ne nositive tank pressure. An	economic run based	coup or payout t	ne cost of inst	alling and maintaining the
requests approval of this variance in	order to increase the value of	the well to the opera	tor and the miner	ral rovalty our	ed. Westport Oil & Gas
14. I hereby certify that the foregoing	is true and correct	are work to the opera	tor and the miner	al royalty owi	leis.
Name (Printed/Typed)		Title			
DEBRA DO	OMENICI		<b>ENVIRONME</b>	ENTAL ASS	SISTANT
Signature		Date			
- Lenay D	THIS SPACE E	OD FEDERAL OR O		y 9, 2004	
Approved by	THIS SPACE P	OR FEDERAL OR S	IAIE USE		
	### ** ****	Title Accepte	ed by the	Date	
Conditions of approval, if any, are attached certify that the applicant holds legal or equita which would entitle the applicant to conduct of	ble title to those rights in the subject	ant or other Di			Federal Approval Of This
Title 18 U.S.C. Section 1001, make it false, fictitious or fraudulent statement	a crime for any person knowing	rely and willfally to a	rake to any depart	ment of agence	y of the United States any
(Instructions on reverse)	TO OPERATOR 1	3v: \ \ \ \ \ \	WYJ	71	CENTED -

Date: Initials:

RECEIVED

JUL 1 4 2004

Proje nstruc	port Oil ect Ecor tlons:	omics	Work Fill in blu	е b	್ಲ. d area	s with be	fore an	d after p	project d	data. Ti	he eva	aluatio	result					
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	ls this job						N	(Y or N	)									
					BEFC \$/Ye	ORE		AF	TER 'ear		D	iffEREI \$/Yea						
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	investn		otals akdown:		<b></b>	\$0	•		\$350		<b></b> -	\$3.		creas	ed O	PX Pe	r Year	
			Cap/Exp Code	p	Cost,	\$		Oil Price Sas Price		23.00	\$/80 \$/M							
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	Produc	tion &	OPX De					_	ئــا		4*****	•						
	Oil Prodi			Be!	ore 0.1	92 BOP	· [	ffer 0.	194 BO	PD	Differ	ence 0.00	2 BOP	D				
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			(Life		er than	20 year	s)		Pay	out = _	e.,	/OBY	Total I	vesim	ent al Reve		•	1
	Internat i After Tax	ate of R	eturn: IROR	-[#	DIV/0I	_			Pay	out oc						•		
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	Operating		>w =		(\$2,91	7) (Disco	ounted (	@ 10%}	Pay	out =	NE	VER	Ye	ars or	#V	ALUE	Da	ys
	Gross Res Oil Reserv	es =				6 BO												
	Gas Reser Gas Equiv		s <b>-</b>			0 MCF 8 MCFE												
/Assur	mptions:																	
	An average	e NBU w	ell produ	ices 0.1	92 Bcp	d with no	tank p	ressure.	The pro	duction	n Is Inc	rease	1 to 0.1	96 Bcr	A N b	ZS CF	D/acc-	ire ,
[	are piace	a Vil I∏€	iunk. Ine	incred	sed pro	oduction	does n	ol payor	it the vo	ilve co	st or ti	e estir	nated	annual	maint	engne	Ce COS	ts.
					Project	: Conde	ensate S	hrinkage	Econo	mics								
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(	\$3,000) \$3,500)										]		]		;			

## Westport Oil and Gas, Inc. NBU/Ouray Field

RFL 2003-022

## **COMPARISON OF FLASH BACK PRESSURES**

Calculated by Characterized Equation-of-State

Flash		Gas/Oil	Specific	Separator	Separator			
Cond	ditions	Ratio	Ratio Gravity of		Volume			
		(scf/STbbl)	Flashed Gas	Volume Factor	Percent			
psig	°F	(A)	(Air=1.000)	(B)	(C)			
Calculated	i at Labora	tory Flash Condi	tions					
80	70			1.019				
0	122	30.4	0.993	1.033	101.37%			
0	60	0.0		1.000	98.14%			
Calculated	Flash with	Backpressure u	sing Tuned EOS					
80	70			1.015				
6.0 oz	65	24.6	0.777	1.003	98.82%			
0	60	0.0	-	1.000	98.52%			
80	70			1.015				
4.0 oz	65	24.7	0.778	1.003	98.82%			
0	60	0.0	-	1.000	98.52%			
80	70			1.015				
2.0 oz	65	24.7	0.779	1.003	98.82%			
0	60	0.0		1.000	98.52%			
80	70			1.015				
0	65	24.8	0.780	1.003	98.82%			
0	60	0.0		1.000	98.52%			

Note: Bubblepoint of sample in original sample container was 80 psig at 70° F with 1 cc water

<sup>(</sup>A) Cubic Feet of gas at 14.696 psia and 60 °F per Barrel of Stock Tank Oil at 60 °F.

<sup>(</sup>B) Barrels of oil at indicated pressure and temperature per Barrel of Stock Tank Oil at 60 °F.

<sup>(</sup>C) Oil volume at indicated pressure and temperature as a percentage of original saturated oil volume.

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 200

5. Lease Serial No.

SUNDRY	U-02651								
Do not use thi abandoned wel	6. If Indian, Allottee or	Tribe Name							
SUBMIT IN TRI	7. If Unit or CA/Agree WALKER HOLL	ment, Name and/or No. OW							
Type of Well     ☐ Gas Well ☐ Oth	8. Well Name and No. WALKER HOLLOV	W MCLISH 4							
Name of Operator     WESTPORT OIL & GAS COM	9. API Well No. n 43-047- <del>31092-</del>	30030							
3a. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078	10. Field and Pool, or I WALKER HOLL	Exploratory OW							
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description)				11. County or Parish, a	nd State			
Sec 8 T7S R23E N <del>W3E</del> 2067 <i>NE</i> 5(ე) (226)	FSL <del>2054FEL</del> OFSL2158 FW C				UINTAH COUNT	TY, UT			
12. CHECK APPE	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF N	OTICE, R	EPORT, OR OTHER	R DATA			
TYPE OF SUBMISSION	Politica		TYPE OF	ACTION					
Notice of Intent	☐ Acidize	☐ Deep	oen	☐ Product	tion (Start/Resume)	■ Water Shut-Off			
_	☐ Alter Casing	☐ Frac	ture Treat	☐ Reclam	ation	■ Well Integrity			
☐ Subsequent Report	Casing Repair	☐ New	Construction	□ Recomp	olete	☐ Other			
☐ Final Abandonment Notice	☐ Change Plans	🛛 Plug	and Abandon	□ Tempor	arily Abandon				
	☐ Convert to Injection	Plug	Back	■ Water I	Disposal				
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  THE OPERATOR REQUESTS AUTHORIZATION TO PLUG AND ABANDON THE SUBJECT WELL LOCATION.  PLEASE REFER TO THE ATTACHED PLUG AND ABANDON PROCEDURE.									
					and the state				
			1, 1973 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1	-√] ○ PH <b>G-24</b> CH	FRATOR OY				
14. I hereby certify that the foregoing is	true and correct.  Electronic Submission # For WESTPORT O	34212 verified IL & GAS CO	by the BLM Well MPANY L.P, sent	Information to the Vern	System al				
Name (Printed/Typed) SHEILA U	ATORY AN	ALYST							
Signature									
Signature / Discretifica		R FEDERA	Date 08/06/20		ke				
	THIS SPACE FO		-,00		7.11				
Approved By  Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conduct the conduction of the con	uitable title to those rights in the act operations thereon.	subject lease	Oll, Gas	and M 19 (04)	Federal Actio	Approval Of This Is Necessary			
Fitle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willful the to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter with its jurisdiction.									

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

AUG 1 2 2004

Walker Hollow Unit—McLish 4 2260' FSL & 2158' FWL NESW – Section 8– T7S – R23E Uintah County, UT

KBE:

5147'

API NUMBER:

43-047-30030

GLE:

5136'

LEASE NUMBER:

U-02651

TD:

5605'

UNIT/CA NUMBER:

100%

PBTD:

5504'

WI: NRI:

78.47%

**CASING:** 

12.25" hole

8.625" 24# @ 170'

Cemented with 100 sx Class "G".

7.875" hole

5.5" 14# J-55 @ 5601'

Cemented with 280 sx 50/50 Pozmix. TOC @ ~3500' by calculation.

#### PRODUCTION EQUIPMENT: Refer to 2/21/1985 rig ticket in well file

2.875" 6.5# J-55 with tubing anchor 5731@ 5450'

1"-9

7/8" - 91

3/4" -116

2.5" X 1.75" X 25'

Tubular	Drift	Collapse	Burst	Capacitie		
	inches	psi	Psi	Gal./ft.	Cuft/ft.	Bbl./ft.
2.875" 6.5# J-55 tbg.	2.347	7680	7260	.2433	0.03253	0.005794
5.5" 14# J-55 tbg.				1.0248	0.1370	0.0244
Annular Capacities						
2.875" tbg. X 5.5" 14# cs	g.			0.0919	0.0165	0.6930
5.5" csg. X 8.625" 24# cs	g.			1.4406	0.1926	0.0343
5.5" csg. X 7.875" hole	-			1.2978	0.1733	0.0309

#### **EXISTING PERFORATION DETAIL:**

Formation	Top	Bottom
		400
Green River	5480	5484
Green River	5486	
Green River	5496	
Green River	5497	
Green River	5498	5499
Green River	5507	5513

Green River	5516	
Green River	5521	
Green River	5522	
Green River	5524	
Green River	5525	

### **GEOLOGIC INFORMATION:**

Formation Depth to top, ft.

Uinta Surface Green River 2868'

Tech. Pub. #92 Base of USDW's

USDW Elevation - 450' MSL USDW Depth ~5597' KBE

#### **WALKER HOLLOW UNIT MCLISH 4**

#### **GENERAL**

- H2S MAY BE PRESENT. CHECK FOR H2S AND TAKE APPROPRIATE PRECAUTIONS.
- CEMENT QUANTITIES BELOW ASSUME NEAT CLASS G, YIELD 1.145 CUFT./SX. IF A DIFFERENT PRODUCT IS USED, WELLSITE PERSONNEL ARE RESONSIBLE FOR CORRECTING QUANTITIES TO YIELD THE STATED SLURRY VOLUME. WHEN SQUEEZING, INCLUDE 10% EXCESS PER 1000' OF DEPTH.
- BRINE WITH A MINIMUM DENSITY OF AT LEAST 9 PPG MUST BE PLACED BETWEEN ALL PLUGS. 10 PPG IS ASSUMED IN THIS PROCEDURE.
- NOTIFY THE BLM AT 435-781-4400 24 HOURS BEFORE MOVING ON LOCATION.

#### **P&A PROCEDURE**

- 1. MIRU. UNSEAT PUMP AND FLUSH TUBING WITH HOT WATER USING HOT OILER. TOH AND LD RODS AND PUMP.
- 2. ND WH, NU AND TEST BOPE. RELEASE TUBING ANCHOR AND TOH.
- 3. PU BIT AND SCRAPER AND TIH TO ~5470'. USE HOT OILER TO CIRCULATE WELL WITH HOT WATER AND REMOVE ANY PARAFFIN DEPOSITS. TOH.
- 4. **PLUG #1, PERFORATIONS:** SET CIBP AT 5450' AND SPOT 50' (~6 SX. OR ~6.9 CUFT.) CLASS G CEMENT ON TOP. DISPLACE WELL TO ~2800' WITH 10 PPG BRINE.
- 5. **PLUG #2, GREEN RIVER TOP (2868'):** PERFORATE AT 2968' W/4 SPF, SET CICR AT 2768' AND SQUEEZE ~72 SX. (~82 CUFT.) CLASS G UNDER CICR. STING OUT OF CICR, CIRCULATE CLEAN AND DISPLACE WELL WITH 10 PPG BRINE.
- 6. **PLUG #3, SURFACE:** PERFORATE 300' WITH 4 SPF AND CIRCULATE A MINIMUM OF 84 SX. (~96.4 CUFT.) CLASS G CEMENT DOWN 5.5" CASING AND UP 5.5" X 7.875" AND 8.625" ANNULUS.
- 7. CUT OFF WELLHEAD AND INSTALL MARKER PER BLM GUIDELINES.
- 8. RDMO. TURN OVER TO OPERATIONS FOR SURFACE REHAB.



Department of Natural Resources

Division of Oil, Gas & Mining

ROBERT L. MORGAN Executive Director

LOWELL P. BRAXTON Division Director

MICHAEL O. LEAVITT Governor

OLENE S. WALKER Lieutenant Governor

## CONDITIONS OF APPROVAL TO EXTEND SI/TA OF WELL

Well Name and Number:

Several State and Federal wells

API Number:

See Sundry List

Operator:

Westport Oil and Gas Company L.P.

Reference Document:

Original Sundry dated May 25, 2004,

received by DOGM on June 3, 2004

The Division of Oil, Gas and Mining (DOGM) accepts Westport's plan of action to Plug and Abandon sixty-nine wells by year-end 2008. Based upon the plan of action DOGM approves these-sixty-nine (69) wells for extended shut-in until September 1, 2005.

### Approval Conditions (Federal Approval necessary on all Federal/Indian wells):

- 1. If SI/TA is desired beyond the approval date listed above, the operator should submit a request for extended SI/TA at that time. Adherence to the accepted plan of action, wellbore conditions etc. will be taken into consideration.
- 2. A well monitoring program should be in place to ensure that health, safety and the environment are all protected (wellbore integrity).
- 3. Any changes in wellbore conditions or integrity; or sustained pressure on casing/casing annuli shall be reported to the Division immediately. A new monitoring program or remedial action may be necessary at that time.

Dustin K. Doucet

Petroleum Engineer

August 20, 2004



## ALL WELLS ROCKY MOUNTAIN GAS- ENARDO VARIANCE

WELL	LEGALS	STF LEASE NO	CA NUMBER	API NO
EAST GUSHER #3	NWNE SEC 10, T06S, R20E	UTSL065841A	UTSL065841A	4304715590
EAST GUSHER 15-1A	NENE SEC 15, T6S, R20E	UTU58007	UTU58097	4304731900
EAST GUSHER 2-1A	SWSW SEC 3, T6S, R20E	UTU66746	UTU66746	4304731431
FEDERAL 11-1-M	SWSW SEC 11, T6S, R20E	UTU64376	UTU64376	4304732333
UTD KIDD 20-16	SESE SEC 20, T9S, R18E	UTU67178	UTU67178	4304732568
WALKER HOLLOW U MCLISH 4	NESW SEC 8, T7S, R23E	UTU02651	891000471D	4304730030

## UNITE STATES DEPARTMENT OF THE INTERIOR DUREAU OF LAND MANAGEMENT

OMB No. 1004-0135 Expires Jnovember 30, 2000

## BUREAU OF LAND MANAGEMENT 5. Lease Serial No. UTU02651

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

FORM APPROVED

abandoned well.	Use Form 3160-3 (APL	)) for such proposals.					
SUBMIT IN TRIPLI	7. If Unit or CA/Agreement, Name and/or No.						
1. Type of Well			_	UTU63016D  8. Well Name and No.			
Oil Well X Gas Well	Other						
2. Name of Operator			L	MCLISH 4			
WESTPORT OIL & GAS CO	MPANY L.P.			9. API Well No.			
3a. Address		3b. Phone No. (include area	, , L	43-047-30030			
1368 SOUTH 1200 EAST V	FRNAL. UT 84078	(435) 781-7024		10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec.,	T. R. M., or Survey Descrip	tion)		WALKER HOLLOW			
4. Education of Well (1 comige, see, 1	,,		[	11. County or Parish, State			
NESW SECTION 8-T7S-R23	3E 2260'FSL & 2158	'FWL		UINTAH COUNTY, UTAH			
12. CHECK APP	ROPRIATE BOX(ES) TO	) INDICATE NATURE OF NO	OTICE, RI	EPORT, OR OTHER DATA			
TYPE OF SUBMISSION		TYPE OF	ACTION				
Notice of Intent	Acidize Alter Casing	_ Boopen	Production ( Reclamation	<del></del>			
Subsequent Report	Casing Repair Change Plans	Plug and Abandon	Recomplete Temporarily	y Abandon			
Final Abandonment Notice	Convert to Injection	I I I I I I I I I I I I I I I I I I I	Water Dispo				
				ny proposed work and approximate duration thereof, e vertical depths of all pertinent markers and zones, red subsequent reports shall be filed within 30 days			

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

7/15/05: MIRU P&A EQUIP. UNSEAT PMP LD 3 RODS RU HOT CIRC 120 BBLS HOT H2O AROUND WL. LD RODS NDWH TBG FREE NOTE: BEFORE PULLING TBG RESEATED PMP TEST TBG TO 1000#. HELD OK. MIX & PMP 60 SX ACROSS PERFS EST TOC @4900'. TOH W/30 STDS. TIH/TBG CMT @5080'. TOH TO 5387' 110 JTS IN MIX & PMP 25 SX BALANCE PLUG BLOCKING PLUG. PERF @2964'. TIH/CIRC & SET @2772'. 90 JTS IN SET TOOL TEST CSG TO 500# HELD OK. STING IN MIX & PMP 80 SX. 75 SX BELOW CIRC SPOT 5 SX ON TOP CIRC. TOH TST CSG TO 500# HELD OK. PERF 180'. LOAD HOLE PMP'D 20 BBLS GOOD CIRC MIX & PMP 60 SX GOOD CMT TO SURFACE.

THE SUBJECT WELL LOCATION WAS PLUGGED AND ABANDONED ON 7/19/2005

14. I hereby certify that the foregoing is true and correct								
Name (Printed/Typed)	itle							
Sheila Upchego, Re	egulatory Analyst							
D	ate							
JULIAN MARTINE	luly 25, 2005							
THIS SPACE FOR FEDERAL OR STATE USE								
	Title	Date						
Approved by								
Conditions of approval, if any, are attached Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject lea	or Office se							
which would entitle the applicant to conduct operations thereon.	and willfully to make to any denartm	nent or agency of the United States any						
Title 18 U.S.C. Section 1001, make it a crime for any person knowing	Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any under the trivial residence.							
false, fictitious or fraudulent statements or representations as to any inter-								

(Instructions on reverse)

AUG 0 1 2005

## UNIT. STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: November 30, 2000

5. Lease Serial No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

	***	L 001	m LL (10									UTU	02651				_
la. Type of	Well [		/ell 🔲		Dry Work Over	Oth		□ Ph	o Back	☐ Diff.	Resyr.	6.	If Indian,	Allottee	or Trib	ie Name	<u> </u>
b. Type of	Completion		Other	PLUGG									Unit or C.	-	nent N	lame and No.	
2. Name of	Operator										1		Lease Nat		ell No	).	
WESTP(	ORT OIL	& GAS	S COMP	ANY L.P	<u> </u>			lo Di	N1 (:	1 1			LISH 4				
<ol><li>Address</li></ol>								1	one No. (in				API Well				
1368 SC	UTH 120	OO EAS	T VER	VAL, UT	AH 8407	78			-781-702	24		43-0	47-300	30			
4. Location of Well (Report locations clearly and in accordance with Federal requirements)*  At surface NESW 2260'FSL & 2158'FWL													Field and KER H			ratory	_
At surface			NES	SW 2260	)'FSL &	2158	FVVL						Sec., T.,	R., M., oı	Block	k and	—
At top prod	. interval re	ported be	low									12.	Survey o		SEC	8-T7S-R23E 13. State	
At total dep	th								<del></del>				TAH	(DE D	VD D	UTAH_	
14. Date S <sub>1</sub>			15. D	ate T.D. Re	eached				e Complete D & A		ty to Prod.		Elevation	is (Dr, R	кв, к	.1,GL)*	
N/A			N/A						ON 7/19	/05			3'GR				
18. Total I	Pepth: MI TV			19. P	lug Back T		MD 'VD				20. Depth			TVD			
21. Type E	lectric & O	ther Mecl	nanical Log	s Run (Sub	mit copy o	f each)					well cored' DST run?			Yes (Sul Yes (Sul			
											ctional Sur		_			nit copy)	
N/A	and Liner F	) d //	Can out all as	rings sat in	. wall)					<u> </u>			*				_
	Size/Grade			op (MD)	Bottom (	MD)	Stage Ce Dep		No. of		Slurry Vo (BBL)		Cement	Top*	A	mount Pulled	
	-						Бер		Турост								
					<u> </u>								. '		-		
24. Tubing	Record			<del></del>	<u> </u>	l			<u> </u>		l.,,						
Size	Depth Se	et (MD)	Packer De	pth (MD)	Size		Depth Se	t (MD)	Packer De	pth (MD)	Siz	e _	Dept	h Set (MI	) ]	Packer Set (M	D)
5120											<u> </u>		_		$\dashv$		
					_ <del>-</del>				<u> </u>		<u></u>						
25. Produc	ing Interval				1 -		26. Perfo				Size	l N	o. Holes	T	Per	f. Status	
	Formation	n		Тор	Botto	m	Pe	rforated Interval Size				5. 1101es	-				
A)	N/A				<u> </u>				<del> </del>					<del> </del>			
B)					<del> </del>									1			
<u>C)</u>											***************************************						
D) 27 Acid I	Fracture, Tre	eatment.	Cement Sau	eeze, Etc.													
27. 71010, 1	Depth Inter								Amount an	nd type of	Material						
													<del></del>				
	<del> </del>													<u></u>		<del></del>	
28 Produc	tion - Interv	val A				-											
Date First	Test	Hours	Test	Oil	Gas	Water		Oil Grav	-	Gas		Produ	ction Metho	od			
Produced	Date	Tested	Production	BBL	MCF	BBL		Corr. A	PI	Gravity			PLU	G AND	ABA	NDON	
Choke	The Deep	Csg.	24 Hr.	Oil	Gas	Water		Oil Gra	vity	Well Statu	15	<del>-</del>				<u>,</u>	
Size	Tbg. Press. Flwg. SI	Press.	Rate	BBL	MCF	BBL		Corr. A	PI		F	PLUC	AND A	ABAND	ON		
28a. Produ	iction - Inte	rval B	1									1=		,			
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL		Oil Gra Corr. A	-	Gas Gravity		Produ	ction Meth	od			
Choke	Tbg. Press.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water	•	Oil Gra	-	Well Stati	ıs	1					
Size	Flwg.	1 1033.	1	1	1	1		į.		I							

				<b>b</b>				_		
28b. Pro	duction - Inte	rval C								
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas Gravity	Production Method	
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr. API			
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas : Oil	Well Status		
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio			
	SI	<u>L</u>	<u> </u>	1						
teres -	duction - Inte		Tæ .	Tou	Ica	Water	Oil Gravity	Gas Gravity	Production Method	
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	BBL	Corr. API	Gas Glavity	1 Todaction Method	
rioduced	Date	resieu		BBE						
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas : Oil	Well Status		
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio			
	SI		$\rightarrow$							
	osition of Ga									
PLUG	GED AND	ABAND	ON ON	7/19/05	· · · · · · · · · · · · · · · · · · ·			21 Formation	n (Log) Markers	
30. Sum	mary of Poro	us Zones (I	nclude Aqu	iters):				31. Formatio	ii (Log) warkers	
Shov	v all importar	it zones of	porosity an	d contents th	ereof: Core	ed intervals ar	nd all drill-stem			
tests,	including de	pth interva	l tested, cus	shion used, t	me tool ope	n, flowing and	l shut-in pressures			
and r	ecoveries.									
			1	T						Тор
For	rmation	Тор	Bottom		Descrip	otions, Conten	its, etc.		Name	Meas. Depth
N/A										
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22 444	itional remarl	e (include	nlugging n	ocedure).						
7/15/05	MIDITOR		LINSEA	T PMP I F	3 RODS	RU HOT C	IRC 120 BBLS	HOT H2O ARG	OUND WL. LD RODS	NDWH TBG
CDEE	NOTE: RE	EORE PI	ILLING T	RG RESE	ATED PM	IP TEST TB	3G TO 1000#. H	IELD OK. MIX	& PMP 60 SX ACRO	SS PERFS EST
$TOC \Omega$	4900' TO	H W/30 S	TDS TIF	I/TBG CM	T @5080'.	. TOH TO 5	387'. 110 JTS I	N MIX & PMP	25 SX BALANCE PL	UG BLOCKING
PLUG	PERF @29	964' TIH	CIRC & S	SET TOOL	TST CSC	3 TO 500# !	HELD OK. STIN	IG IN MIX & P	MP 80 SX. 75 SX BE	LOW CIRC
SPOT 5	5 SX ON T	OP CIRC	. TOH TS	ST CSG TO	D 500# HE	ELD OK. PE	RF 180' LOAD	HOLE PMP'D	20 BBLS GOOD CIR	C MIX & PIMP 60
SX GO	OD CMT T	O SURF	ACE. TH	E SUBJE	T WELL	LOCATION	WAS PLUGG	ED AND ABAI	NDONED ON 7/19/0	5.
	le enclosed at									
	lectrical/Mec			et reald )	2	. Geologic Re	port 3. Di	ST Report	4. Directional Survey	
1. E	undry Notice	for pluggi	gs (1 Iuii sc	at requ.) ent verificati		. Core Analys		•		
J. S	undry Notice	tor pluggi	ing and cent	Citt VCITICAL	011 5.	. 0010 11114170				
26 I hard	oby cortify the	at the foreg	oing and at	tached infor	nation is co	mplete and co	rrect as determined	from all available	e records (see attached ins	tructions)*
30. I nere	edy certify the	at the foreg	onig and at	tached intor	ination is co.	inpiete and eo			•	
							T: .3	DECHI V.	TORY ANALYST	
Name	e (please prin	t) <u>SHEI</u>	LA UPC	HEGO ,			Title _	REGULA	TONT ANALIST	
	/	Th	1/2 1	de	16-				_	
Sign	ature //	TILL	(n 1/0	MIU	AU .		Date _	7/25/2005	5	
•	7//	T.		7	/			1 210 11	-1-4	aganay of the United
Title 18	U.S.C. Section	1001 and	Title 43 U.S	I.C. Section 1	212, make it		EKEDwingly	and willfully to r	nake to any department or	agency of the United
States an	y false, fictiti	ious or frai	udulent stat	ements or re	presentation	s as to any ma	tter within tes juriși	iletion.		

AUG 0 1 2005 0 U.S. GPO: 1999-573-624

## Division of Oil, Gas and Mining

## **OPERATOR CHANGE WORKSHEET**

ROUTING

1. DJJ

2. CDW

## X Change of Operator (Well Sold)

Operator Name Change/Merger

	<u>.</u>			_	
The operator of the well(s) listed below has changed, effective:			1/6/2006		
FROM: (Old Operator):	<b>TO:</b> ( New O <sub>1</sub>	perator):		,	
N2115-Westport Oil & Gas Co., LP	N2995 <b>-</b> Kerr-M	cGee Oil &	& Gas Onsho	re, LP	
1368 South 1200 East	1368 S	outh 1200	East		
Vernal, UT 84078	Vernal	, UT 8407	8		
Phone: 1-(435) 781-7024	Phone: 1-(435)	781-7024			
CA No.	Unit:	V	VALKER HO	OLLOW	UNIT
WELL NAME SEC TWN RNG	API NO	ENTITY	LEASE	WELL	WELL
1		NO	TYPE	TYPE	STATUS
OPERATOR CHANGES DOCUMENTATION					
Enter date after each listed item is completed					
1. (R649-8-10) Sundry or legal documentation was received from the	FORMER one	erator on:	5/10/2006		
2. (R649-8-10) Sundry or legal documentation was received from the			5/10/2006	-	
3. The new company was checked on the <b>Department of Commerce</b>	-			_	3/7/2006
- · ·	Business Numb	=	1355743-018		377/2000
4a. Is the new operator registered in the State of Utah:  YES  4b. If <b>NO</b> , the operator was contacted contacted on:	Dasniess Name	Jet.	1333743-010	-	
5a. (R649-9-2)Waste Management Plan has been received on:	INI DI ACE				
	IN PLACE	-			
5b. Inspections of LA PA state/fee well sites complete on:	n/a	-			
5c. Reports current for Production/Disposition & Sundries on:	ok				<del></del>
6. Federal and Indian Lease Wells: The BLM and or the E	~ -		•		•
or operator change for all wells listed on Federal or Indian leases o	n:	BLM	3/27/2006	BIA	not yet
7. Federal and Indian Units:					
The BLM or BIA has approved the successor of unit operator for			3/27/2006		
8. Federal and Indian Communization Agreements ("	•				
The BLM or BIA has approved the operator for all wells listed w		111701	n/a	C C A	43
	vision has appro			sier oi A	utnority to
Inject, for the enhanced/secondary recovery unit/project for the wa	iter disposal we	ll(s) listed	on:		
DATA ENTRY:	= 14 = 12 0 0 0				
1. Changes entered in the Oil and Gas Database on:	5/15/2006	-	E/1 E/200C		
<ul><li>2. Changes have been entered on the Monthly Operator Change Sp</li><li>3. Bond information entered in RBDMS on:</li></ul>	5/15/2006		5/15/2006	-	
4. Fee/State wells attached to bond in RBDMS on:	5/16/2006	-			
5. Injection Projects to new operator in RBDMS on:	3,10,2000	-			
6. Receipt of Acceptance of Drilling Procedures for APD/New on:		- n/a	Name Char	ge Only	
BOND VERIFICATION:				<u></u>	
1. Federal well(s) covered by Bond Number:	CO1203				
2. Indian well(s) covered by Bond Number:	RLB0005239	-			
3. (R649-3-1) The NEW operator of any fee well(s) listed covered by	Bond Number	-	RLB000523	6	
a. The FORMER operator has requested a release of liability from the	ir bond on:	n/a	rider adde	d KMG	
The Division sent response by letter on:			<del></del>		
LEASE INTEREST OWNER NOTIFICATION:					
4. (R649-2-10) The <b>FORMER</b> operator of the fee wells has been cont	acted and inforr	ned by a le	tter from the	Division	
of their responsibility to notify all interest owners of this change on	<u> </u>	5/16/2000	5		
COMMENTS:					

## Division of Oil, Gas and Mining OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2. CDW

## X Change of Operator (Well Sold)

## Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:	1/6/2006
FROM: (Old Operator):	TO: ( New Operator):
N2115-Westport Oil & Gas Co., LP	N2995-Kerr-McGee Oil & Gas Onshore, LP
1368 South 1200 East	1368 South 1200 East
Vernal, UT 84078	Vernal, UT 84078
Phone: 1-(435) 781-7024	Phone: 1-(435) 781-7024

	CA No.			Unit:		WALKER	HOLLO	W
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO		WELL TYPE	WELL STATUS
WALKER HOLLOW U MCLISH 3	08	070S	230E	4304730027	12504	Federal	GW	PA
PAN AMERICAN FED 2	09	070S	230E	4304730038	2760	Federal	OW	PA
WALKER HOLLOW U MCLISH 1	08	070S	230E	4304720280	2760	Federal	OW	PA
WALKER HOLLOW U MCLISH 2	08	070S	230E	4304730011	2760	Federal	OW	PA
WALKER HOLLOW U MCLISH 4	08	070S	230E	4304730030	2760	Federal	OW _	PA
WALKER HOLLOW UNIT 6	08	070S	230E	4304731034	2760	Federal	OW	PA
WALKER HOLLOW UNIT J-8	08	070S	230E	4304731092	2760	Federal	GW	PA

### UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No. 1004-0135 Expires Jnovember 30, 2000

5. Lease Serial No.

MULTIPLE LEASES

#### SUNDRY NOTICES AND REPORTS ON WELLS

	form for proposals to Use Form 3160-3 (APD)	6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRIPLICATE – Other instructions on reverse side				7. If Unit or CA/Agreement, Name and/or No.		
I. Type of Well						
Oil Well X Gas Well	U Other		8. Well Name and No.			
2. Name of Operator		1	MUTIPLE WELLS			
KERR-McGEE OIL & GAS (	ONSHORE LP		3	API Well No.		
3a. Address   3b. Phone No. (include area code)						
1368 SOUTH 1200 EAST V	(435) 781-7024	1	0. Field and Pool, or Explor	atory Area		
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description	on)	<u> </u>	· · · · · · · · · · · · · · · · · · ·		
SEE ATTACHED			1	11. County or Parish, State		
SEE ATTACHED		ļ	UINTAH COUNTY, UTAH			
12. CHECK APP	ROPRIATE BOX(ES) TO I	NDICATE NATURE	OF NOTICE, REI	PORT, OR OTHER DAT	A	
TYPE OF SUBMISSION		TYPE OF ACTION				
Notice of Intent	Acidize Alter Casing	a				
Subsequent Report	Casing Repair Change Plans	New Construction Plug and Abandon	Recomplete Temporarily	X Other C	HANGE OF	
Final Abandonment Notice	Convert to Injection	Plug Back	Water Dispos			
Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for fin	operations. If the operation resul bandonment Notices shall be file	lts in a multiple completion	or recompletion in a	new interval a Form 3160-4	shall be filed once	
	CHED WELL LOCATIONSHORE LP, IS RESPONDED TO SELECTIONS CONTINUED TO SELECTIONS	ONS. EFFECTIVE PONSIBLE UNDER DUCTED UPON LI E BOND NO. RLBO AF  05239	JANUARY 6, 2 R TERMS AND EASE LANDS.	006. CONDITIONS BOND COVERAGE 5/6/06 <sup>DI</sup> JUSSELL	RECEIVED  MAY 1 0 2006  V. OF OIL, GAS & MINING	
14. I hereby certify that the foregoin Name (Printed/Typed)	g is true and correct	Title Earl	ene Russell. E	ngineering Technicia	1	
RANDY BAYNE		DRILLING MAN		G	-	
Signature Sayne		Date May 9, 2006	77 V 141 \			
-4	THIS SPACE	FOR FEDERAL OR S	TATE USE			
Approved by		Title		Date		
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduc	itable title to those rights in the sub-	varrant or Office ject lease				

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any

false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

### **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

OMB No. 1004-0135 Expires Jnovember 30, 2000

FORM APPROVED

5. Lease Serial No.

#### SUNDRY NOTICES AND REPORTS ON WELLS

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.			MULTIPLE LEASES
			6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE – Other instructions on reverse side			7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well			
Oil Well X Gas Well	Other		8. Well Name and No.
2. Name of Operator			MUTIPLE WELLS
WESTPORT OIL & GAS CO	OMPANY L.P.	Tar by V a c c	9. API Well No.
3a. Address  3b. Phone No. (include area code)			<u></u>
1368 SOUTH 1200 EAST VERNAL, UT 84078 (435) 781-7024  4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			10. Field and Pool, or Exploratory Area
Total of Hone (Cookings, 2001,	in, in, in, or our roy beautiful	on,	11. County or Parish, State
SEE ATTACHED			
			UINTAH COUNTY, UTAH
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATE NATURE OF NOTIC	E, REPORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACT	TION
☐ Notice of Intent	Acidize	Deepen Produ	ction (Start/Resume) Water Shut-Off
( <del></del>	Alter Casing	Fracture Treat Reclar	mation Well Integrity
Subsequent Report	Casing Repair	New Construction Recom	
Final Abandonment Notice	Change Plans Convert to Injection		orarily Abandon OPERATOR Disposal
testing has been completed. Final A determined that the site is ready for fine EFFECTIVE JANUARY 6, 2 THE OPERATORSHIP OF ONSHORE LP.	bandonment Notices shall be file al inspection.  O06, WESTPORT OIL THE ATTACHED WELI	ed only after all requirements, including  & GAS COMPANY L.P., HA	cGEE OIL & GAS
	£,	Welove Russell	RECEIVED
	MAY 1 0 2006		
	Earlene	n of Oil, Gas and Mining Russell, Engineering Techni-	clen
14. I hereby certify that the foregoin			DIV OF OIL, GAS & MINING
Name (Printed/Typed)	g is true and correct	Title	
BRAD LANEY		ENGINEERING SPECIA	LIST
Signature	-	Date May 9, 2006	
	THIS SPAC	E FOR FEDERAL OR STATE USE	
Approved by		Title	Date
Glad Janus			5-9-06
Conditions of approval, if any, are attached certify that the applicant holds legal of equ which would entitle the applicant to conduct	itable title to those rights in the sult operations thereon.	bject lease	
Title 18 U.S.C. Section 1001, make false, fictitious or fraudulent statement	it a crime for any person knownts or representations as to an	owingly and willfully to make to any y matter within its jurisdiction.	department or agency of the United States any



## **United States Department of the Interior**

BUREAU OF LAND MANAGEMENT Colorado State Office 2850 Youngfield Street Lakewood, Colorado 80215-7076

CO922 (MM) 3106 COC017387 et. al.

March 23, 2006

#### NOTICE

Kerr-McGee Oil & Gas Onshore L.P. 1999 Broadway, Suite 3700 Denver, CO 80202

Oil & Gas

#### Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303.239.3768.

/s/Martha L. Maxwell Martha L. Maxwell Land Law Examiner Fluid Minerals Adjudication

#### Attachment:

List of OG Leases to each of the following offices:
MMS MRM, MS 357B-1
WY, UT, NM/OK/TX, MT/ND, WY State Offices
CO Field Offices
Wyoming State Office

Rider #1 to Bond WY2357 Rider #2 to Bond WY1865 Rider #3 to Bond WY1127



## United States Department of the Interior



BUREAU OF LAND MANAGEMENT Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155 http://www.blm.gov

IN REPLY REFER TO: 3106 (UT-922)

March 27, 2006

#### Memorandum

To:

Vernal Field Office

From:

Chief, Branch of Fluid Minerals

Subject:

Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of Fluid Minerals

#### Enclosure

Approval letter from BLM COSO (2 pp)

cc:

MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225

State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114

Teresa Thompson

Joe Incardine

Connie Seare

Dave Mascarenas

Susan Bauman

MAR 2 8 2006

EM OF CIL, CAO 2 ..... [1]